

# Supporting material to the toolkit: *Recycling of silicon-based PV modules*

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RM@School

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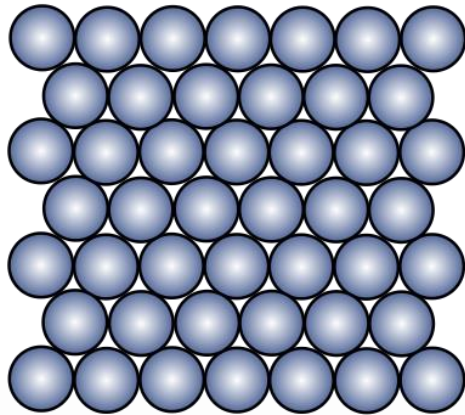
# Photovoltaic panels:



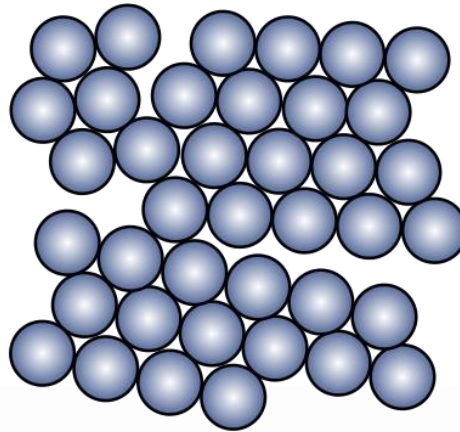
- Efficiency about 18-20% (depending on the typology).
- Average lifetime up to 30 years.
- CO<sub>2</sub> emissions compensated in 1-2 years and investment in maximum 10 years.

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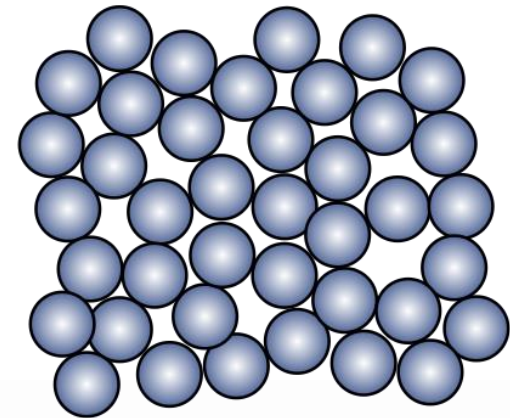
**Monocrystalline**



**Polycrystalline**



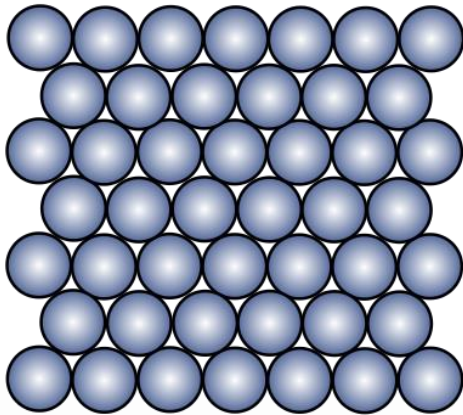
**Amorphous**



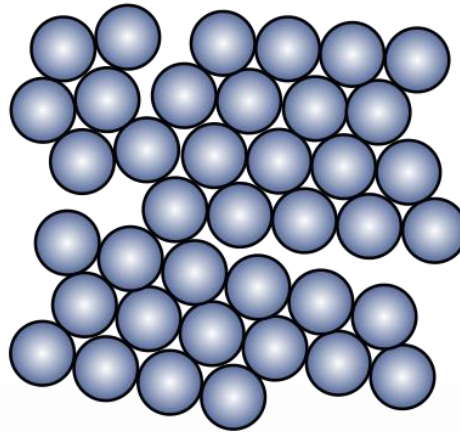
- It does not exist just one type of silicon solar cell!

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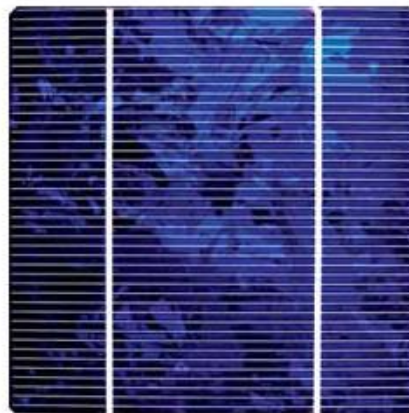
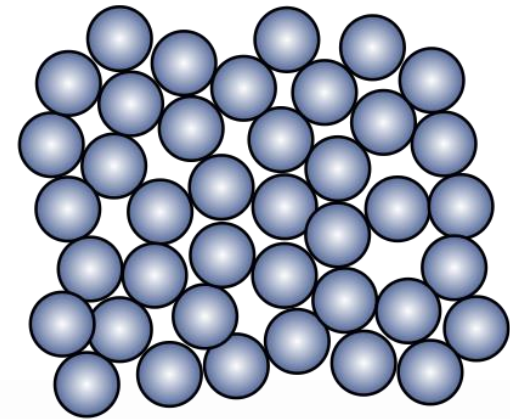
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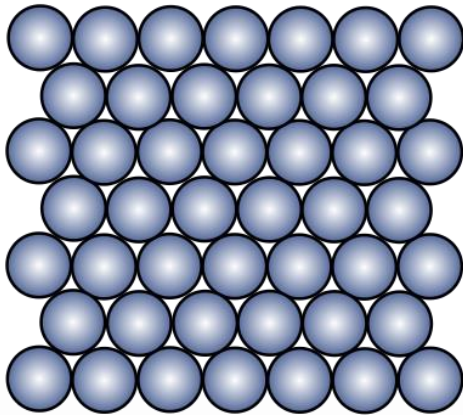
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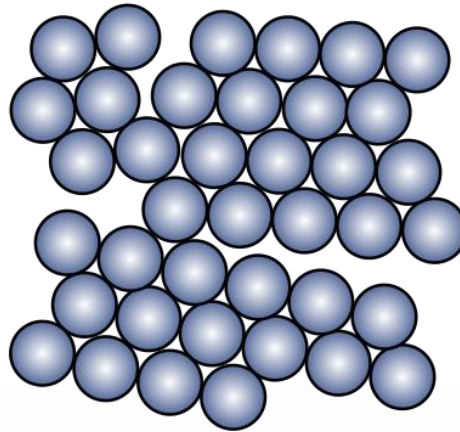
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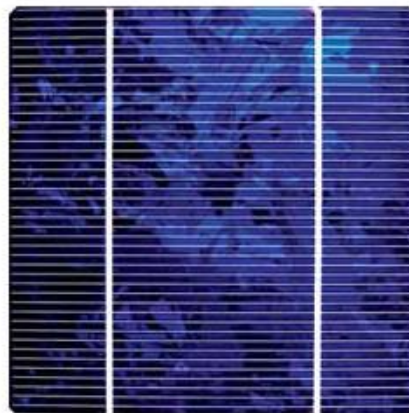
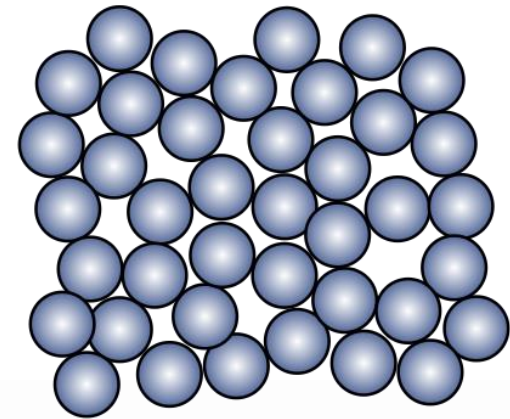
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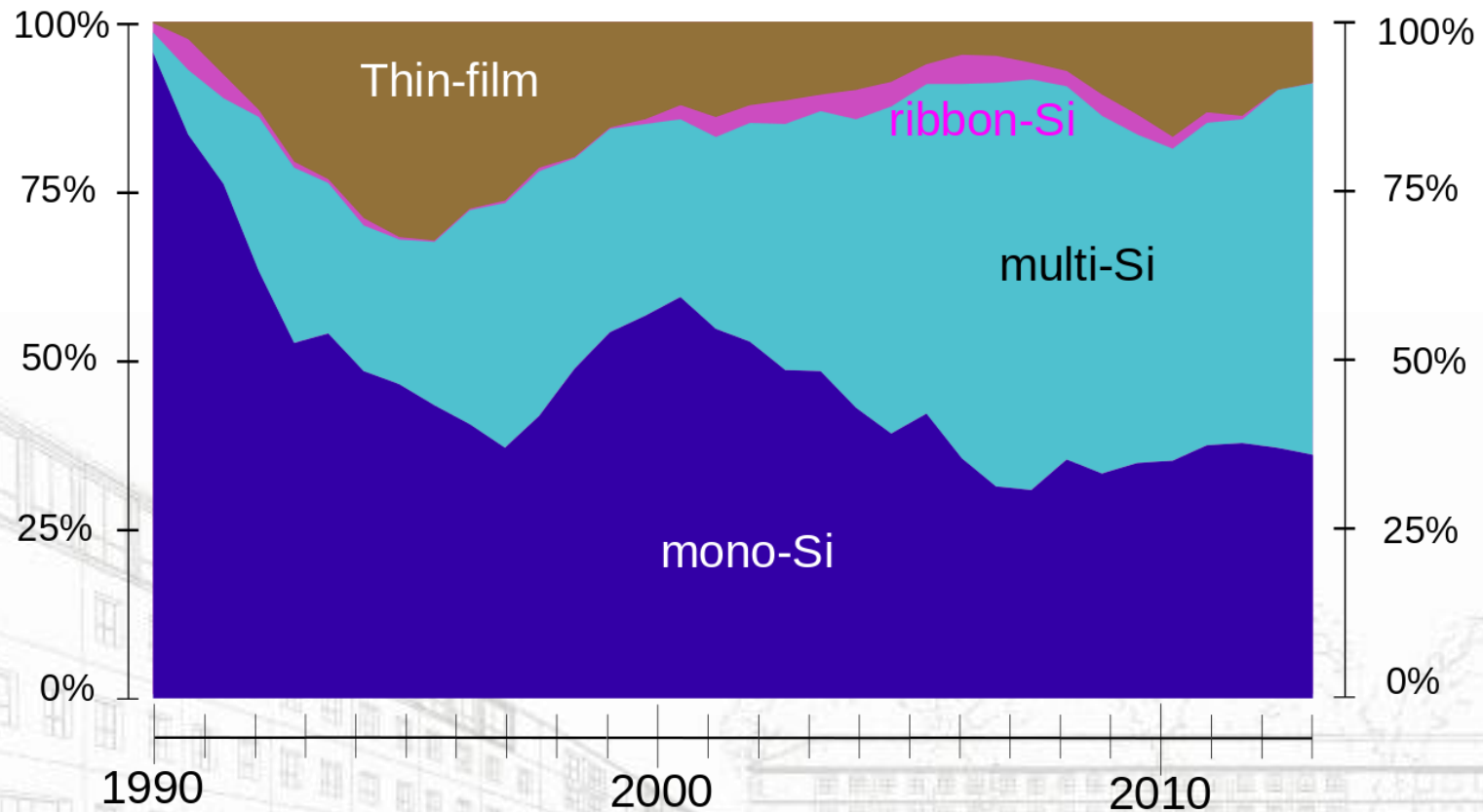
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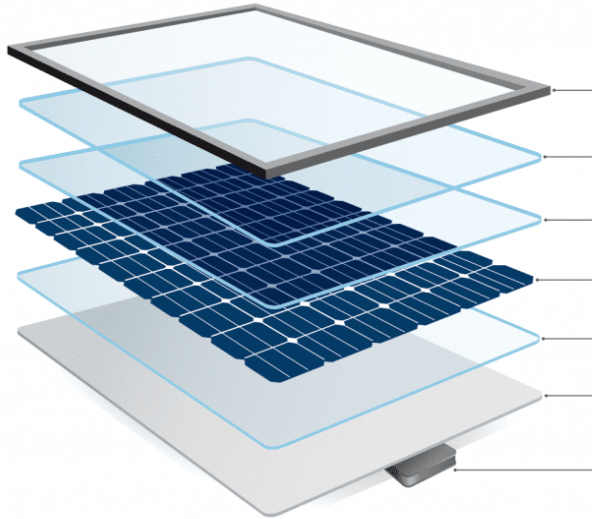
# Photovoltaic panels:

Global Market Share by PV Technology  
from 1990 to 2013

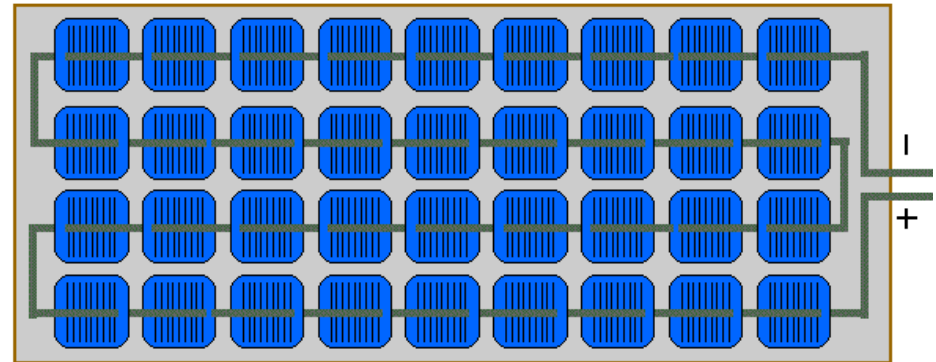


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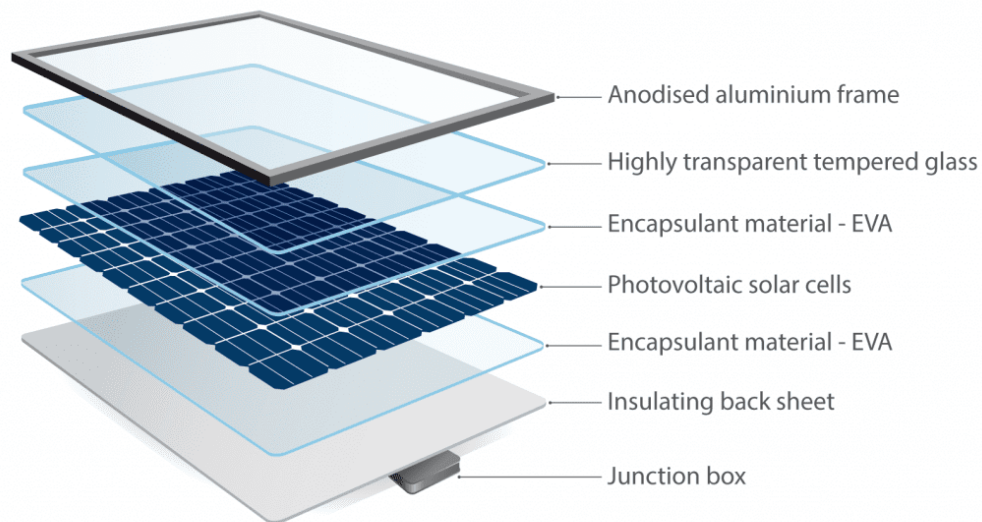
A typical module has  
36 cells in series



- But not only silicon:



# Photovoltaic panels:



Panel component	Weight (kg)	Weight (%)	€ per kg	Value (€)	Value (%)
Glass	14.7	72.6%	0.05	0.74	5,8%
Aluminium	2.5	12.3%	1	2.5	20%
Silicon	0.61	3.0%	10	6.1	48%
Silver	0.0066	0.03%	500	3.3	26,2%
Other	2.44	12.2%	-	-	-
Total	20.3	100%		12.6	100%

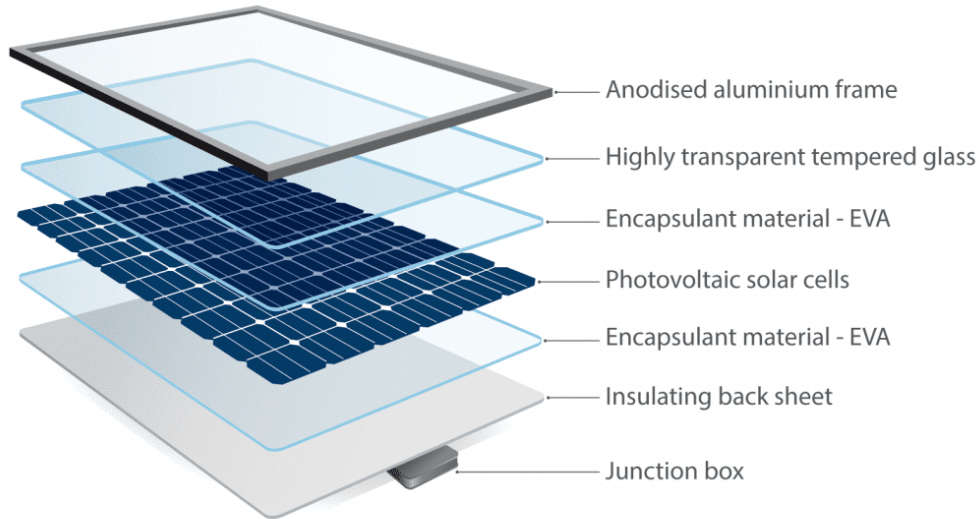
- But not only silicon:

- Silver
- Aluminium
- Copper, ...





# Photovoltaic panels:



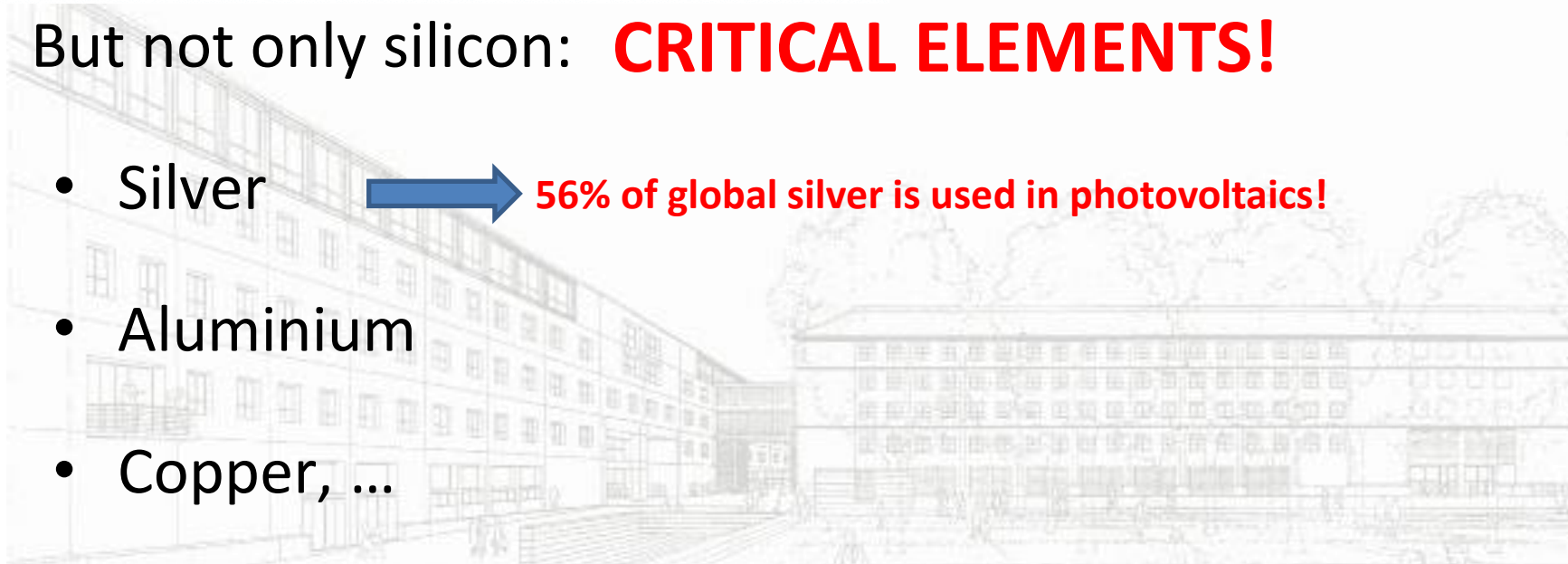
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• But not only silicon: **CRITICAL ELEMENTS!**

• Silver → **56% of global silver is used in photovoltaics!**

• Aluminium

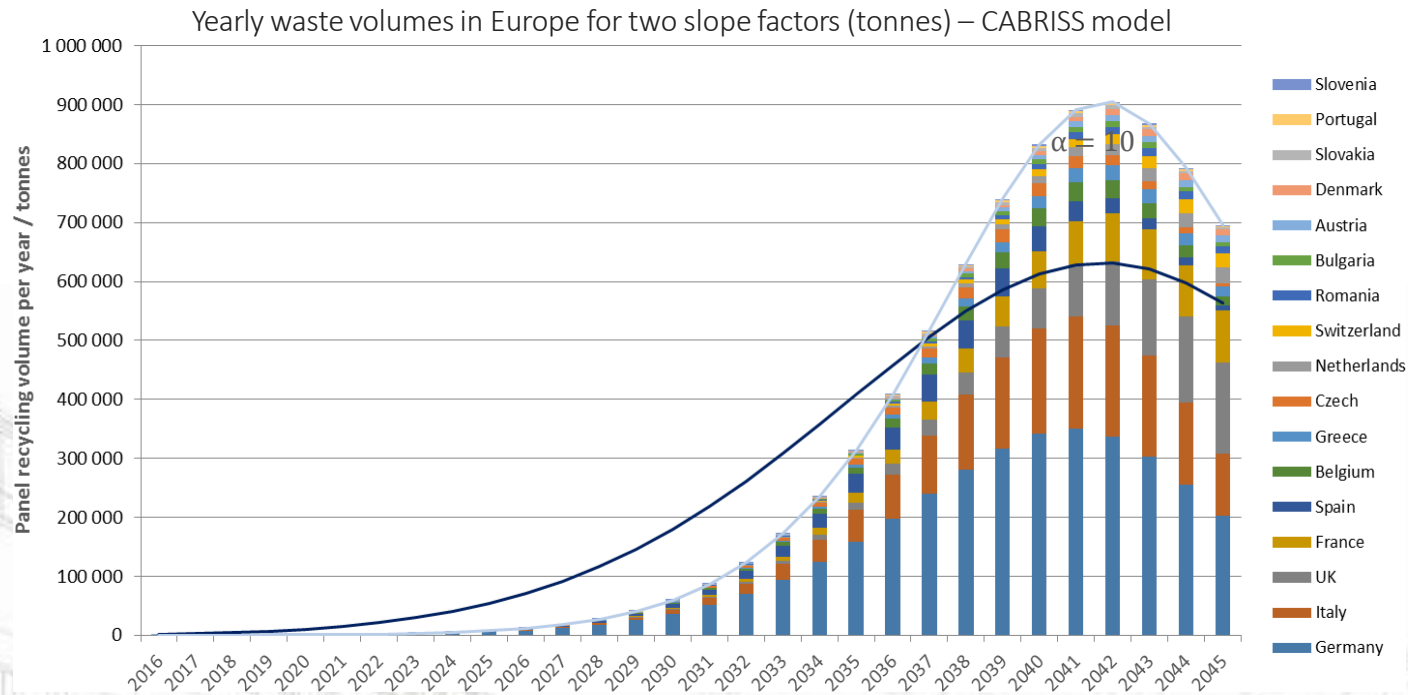
• Copper, ...





# Future problems:

Increasing the installations, the number of solar panels reaching the end of life will grow as well (peak expected in 2042).



- PV panels are included in the new RAEE guideline.
- The recycling of PV panels, already in action, is legally regulated just in Europe.

# Does it worth?

Panel component	Weight / kg	% by weight	€ per kg	€	% value
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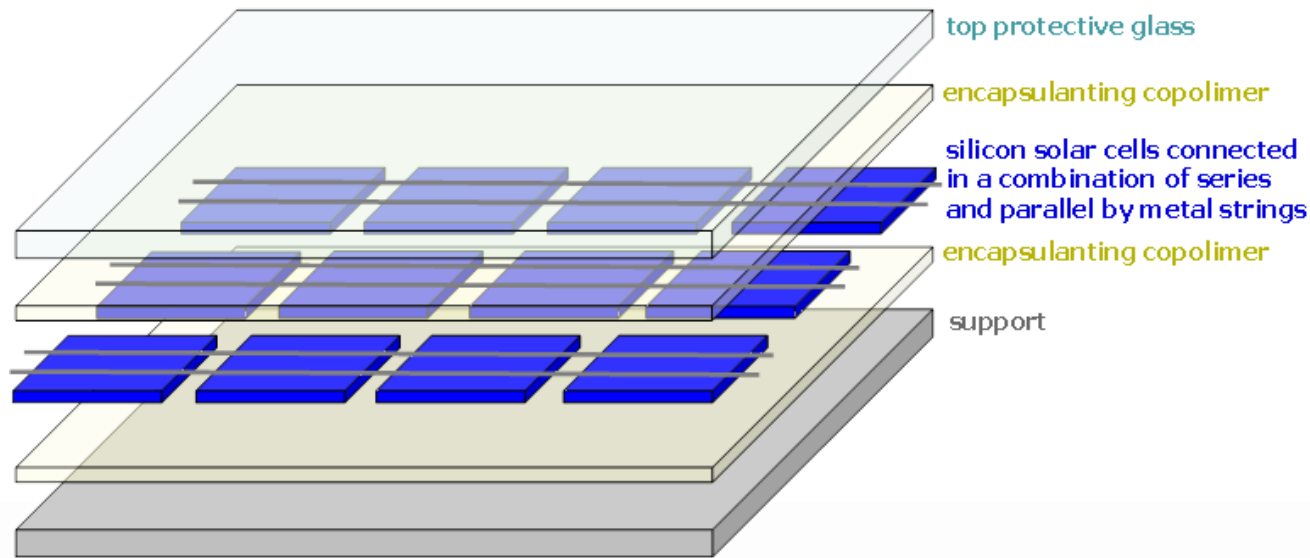
## ECONOMICALLY YES!

- ✓ By 2036 **1.210.000 tons of PV wastes** will be collected in Europe!
- ✓ In 2045 the cumulative value of the recycled Si in the market will be of the order of **2.5 billion of euros** (<10 \$/kg), plus **500 million of euros** each year coming from the recycling of other elements (i.e.: Ag, In).

## ENVIRONMENTALLY YES!

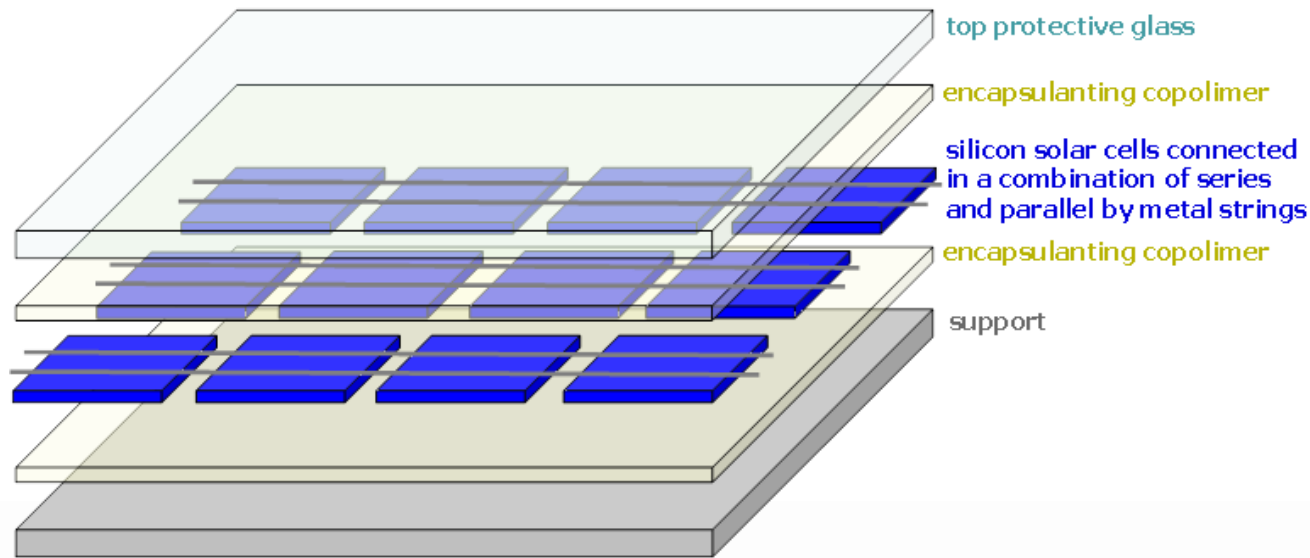
- ✓ The environmental impact of the panel production is **significant**
- ✓ Ag and In mines are in **rapid depletion**.

# Recycling technologies



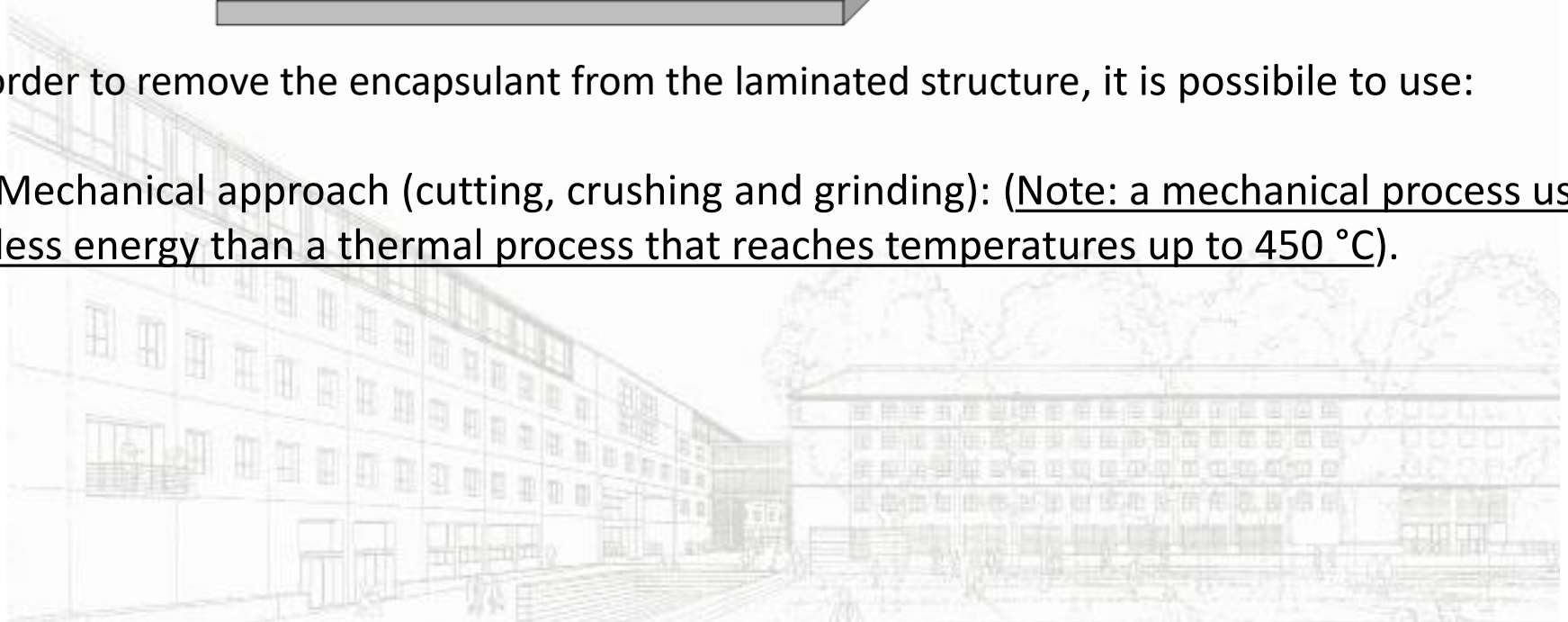
- Aluminium, glass and silicon are nowadays recycled through thermal, mechanical and chemical methods.
- The recycling processes of photovoltaic modules are:
  - Disassembling to remove PV frames
  - Removing the encapsulant of the laminated structure (this is the most difficult process)
  - Recovering of metals from the silicon cell.

# Recycling technologies



In order to remove the encapsulant from the laminated structure, it is possible to use:

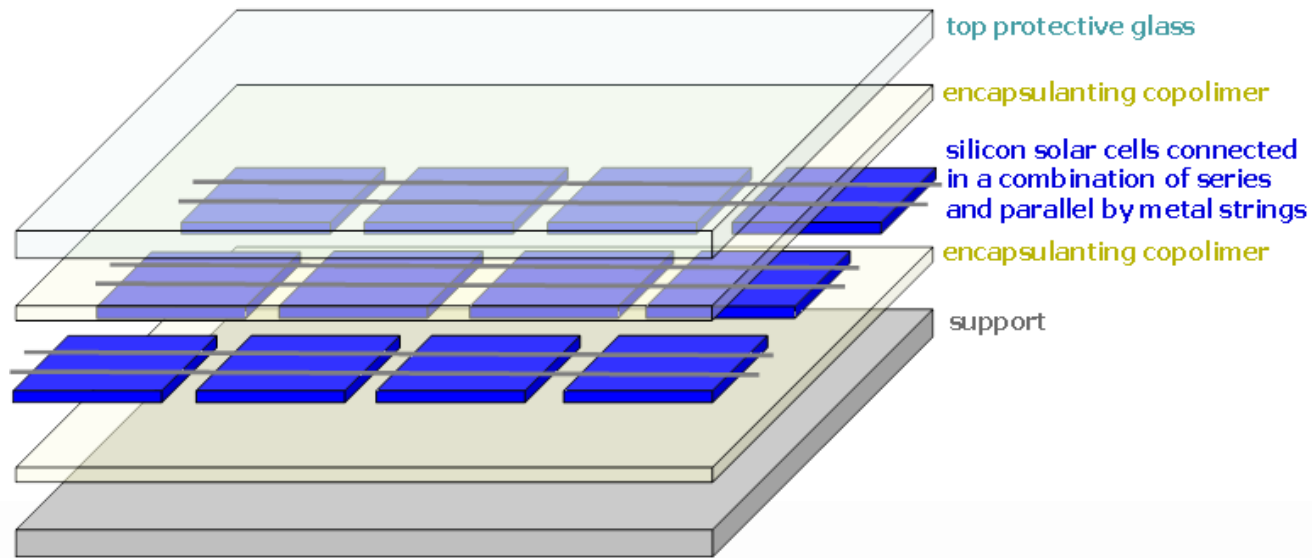
- Mechanical approach (cutting, crushing and grinding): (Note: a mechanical process uses less energy than a thermal process that reaches temperatures up to 450 °C).



# Recycling technologies



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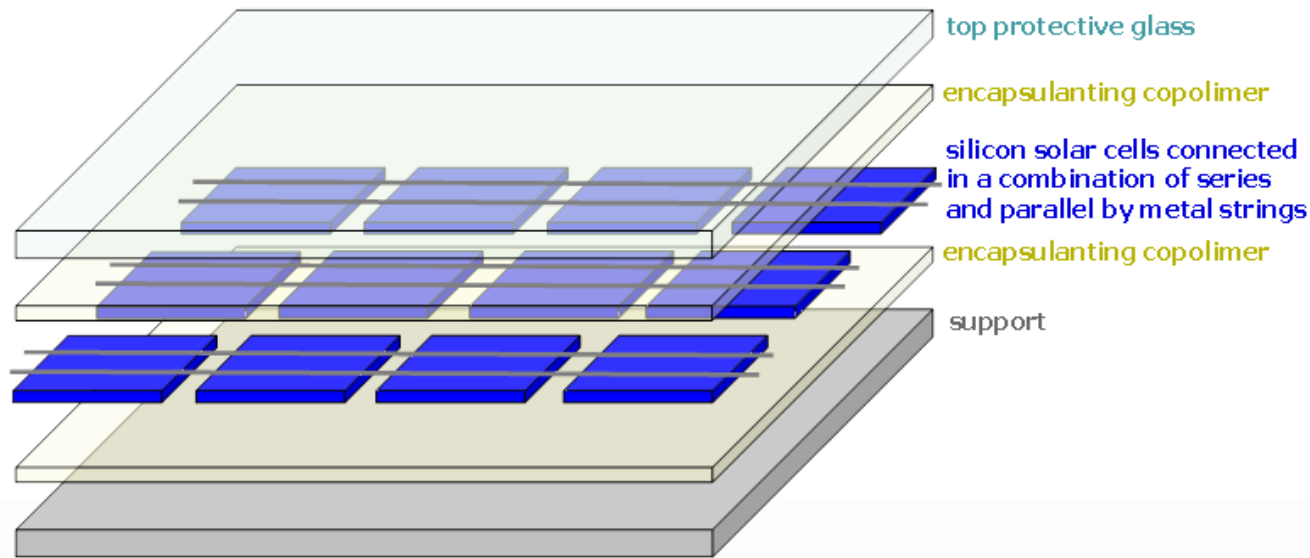


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- **THERMAL APPROACH** (combustion process): the recovered materials are glass, Si cells and electrodes. The advantage of the thermal approach is that glasses and silicon cells can be recovered without any breakage.



# Recycling technologies



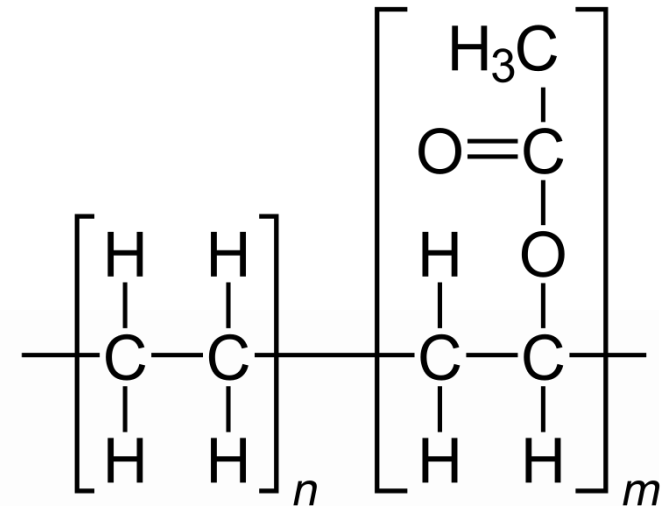
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# Experiment:

## LIST OF MATERIALS:

- 2 glass slices 5cm x 5cm.
- 2 EVA sheets 3cm x 3cm.
- 1 PV Si cells 2.5cm x 2 cm.
- 2 heat resistant gloves for temperatures up to 250°C
- Thermal plate (or flatiron)
- High temperature resistant support

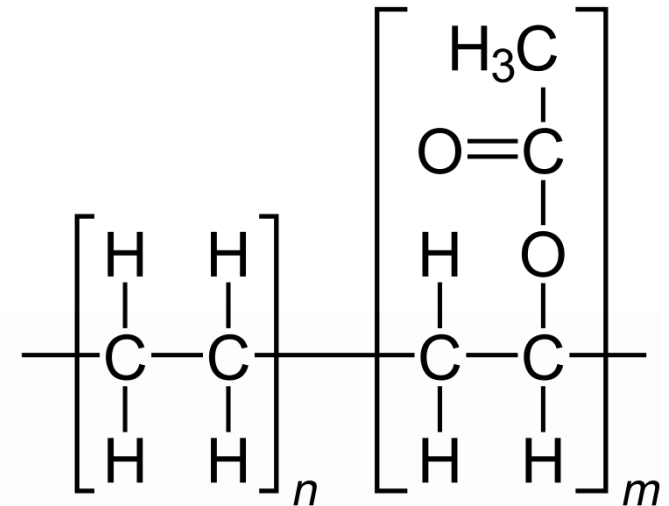


Ethylene vinyl acetate (EVA)

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**POLYMER**



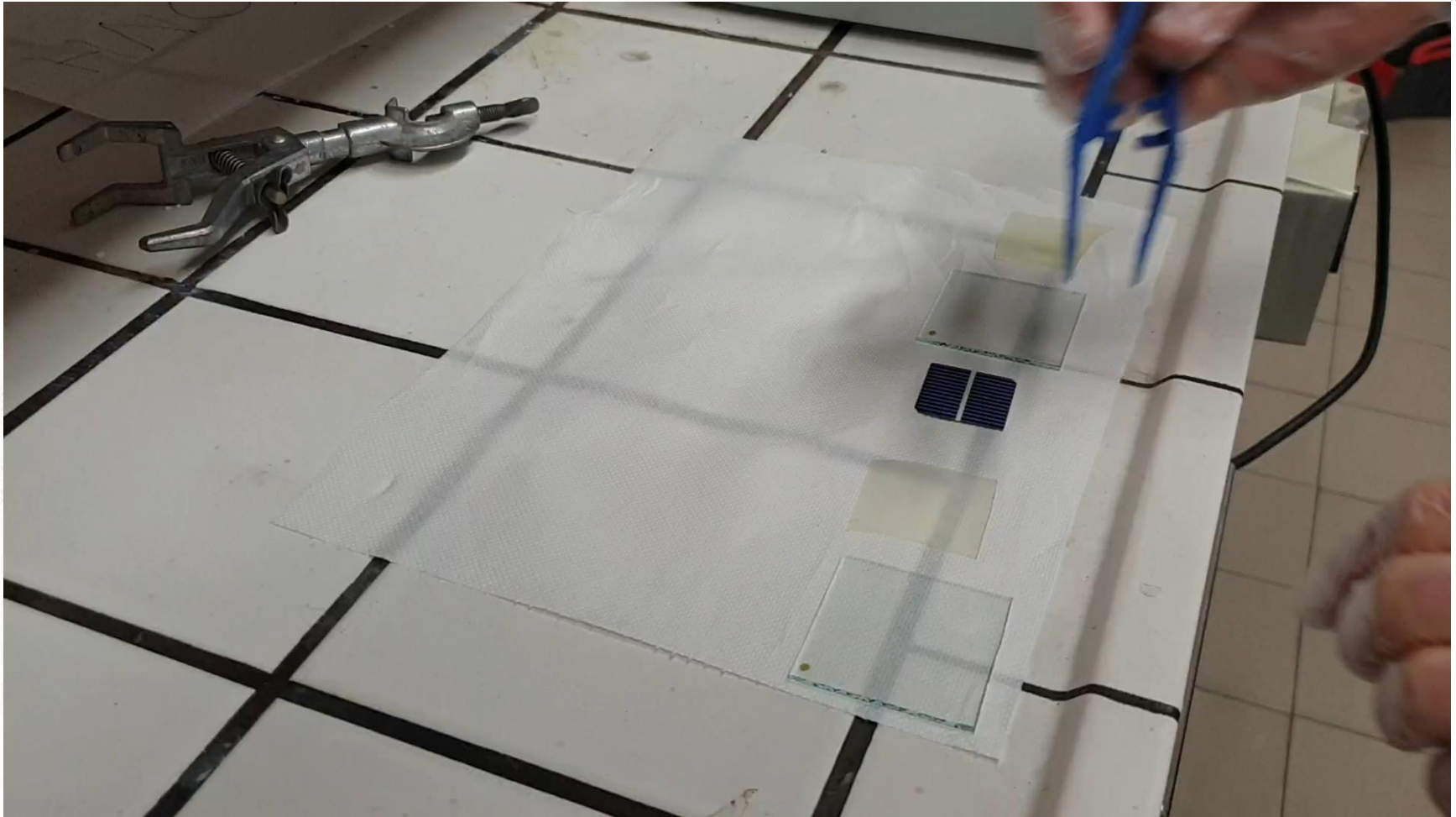
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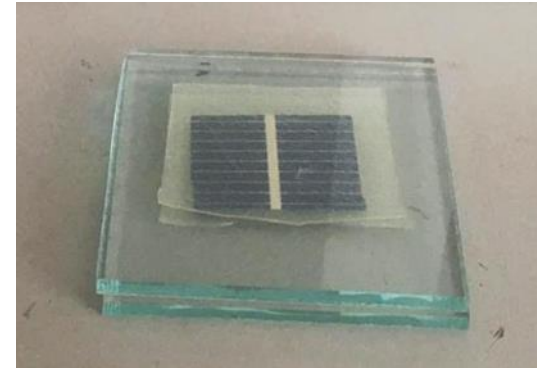
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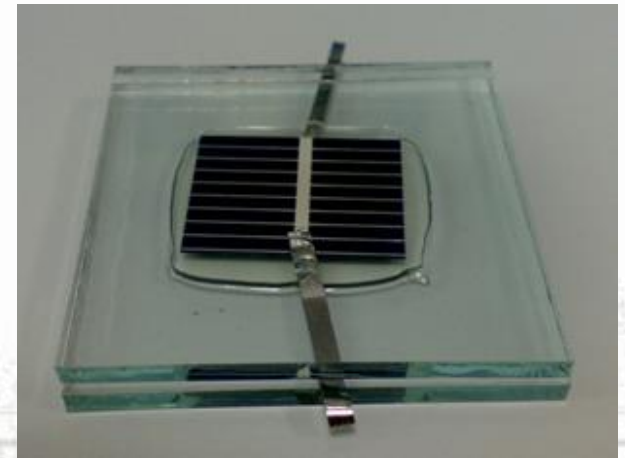
# Experiment:

## SILICON CELL ASSEMBLING:

The cell needs to be sealed in order to avoid the water infiltration or the movement of the composing elements.



To do so, the device is heated up to 150°C: at that temperature, the EVA sheets soften and polymerize, physically connecting all the elements.



# Experiment:





# Experiment:



# Experiment:

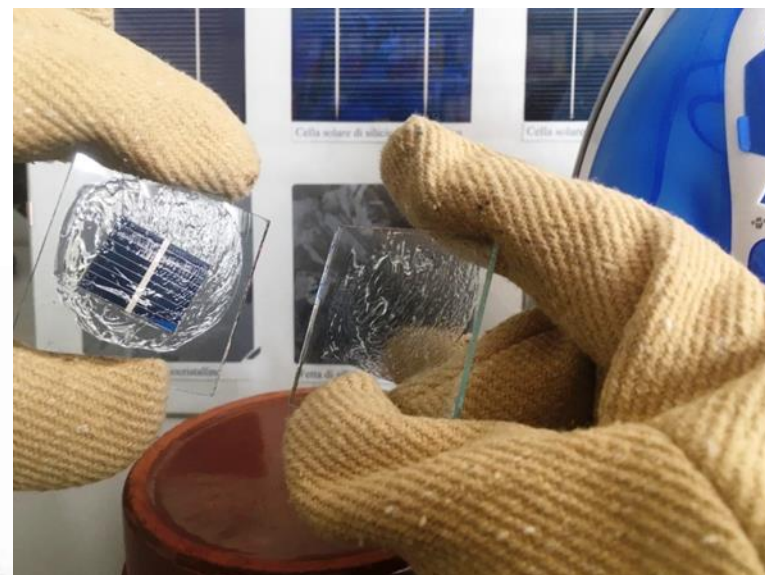


# Experiment:

## CELL DISASSEMBLING:

Heating up to high temperature (250°C in lab, 450°C in the industry) the EVA polymer further softens and enables the separation of the several components

Therefore, it leads to recover intact materials and address them to a new use!



# Experiment:



