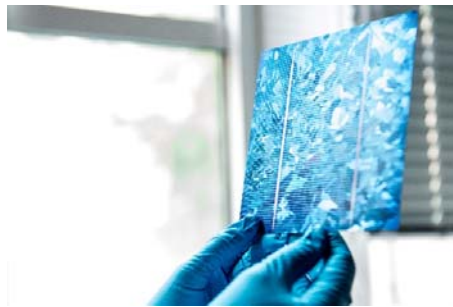


# Raw materials in solar cells: state of art and perspective

**Simona Binetti**

University of Milano-Bicocca and MIBSOLAR center

[simona.binetti@unimib.it](mailto:simona.binetti@unimib.it)

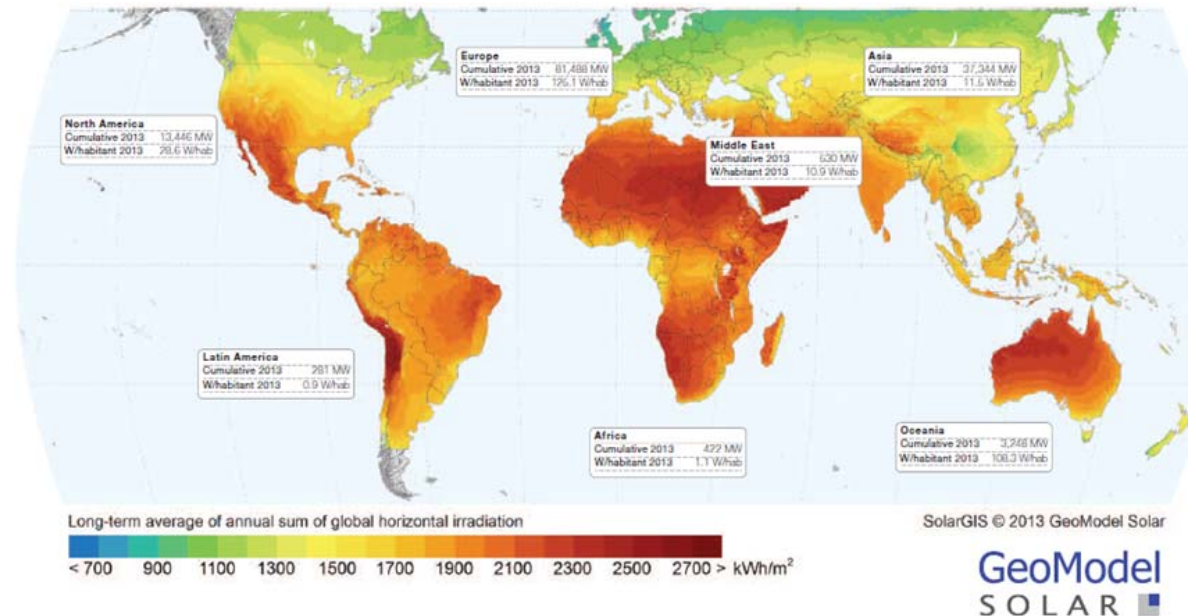
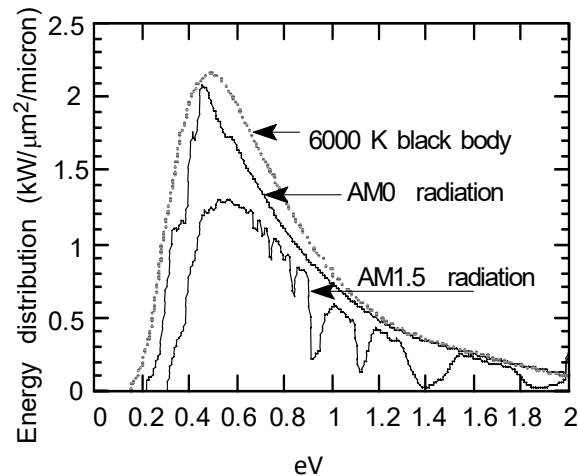


# Solar energy

Solar Energy is the most important resource for humanity

Sunlight is

- abundant (the amount of power that the Sun deposits per unit area on earth is =  $1368 \text{ W/m}^2$ )
- inexhaustible (the sun will last for more than 4 billion years)
- well distributed over the planet.



<https://ec.europa.eu/jrc/en/pvgis>

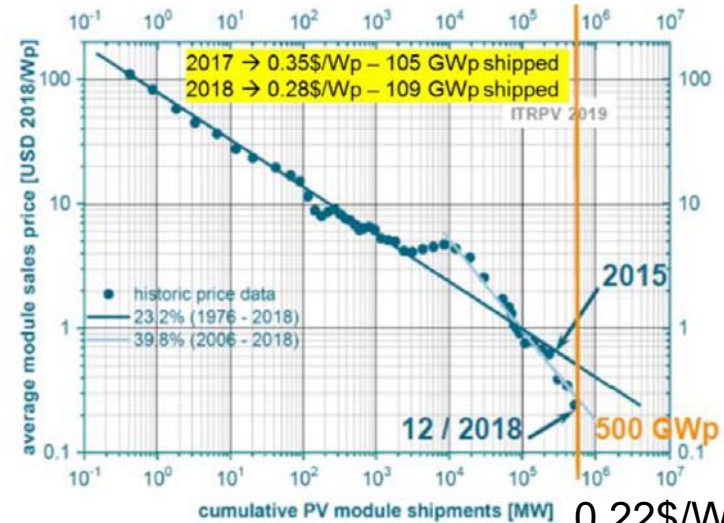
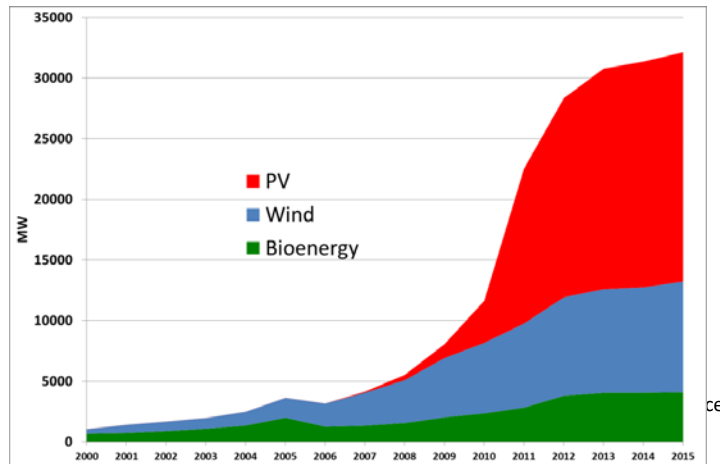
The solar energy reaching the earth's surface in one day exceeds humankind's total energy requirements for 30 years

The sunlight can be converted into electricity by a Photovoltaic device

S. Binetti 2020/2021 (University of Milano-Bicocca)

# Photovoltaic energy : Facts

- Photovoltaic (PV) energy is one of the most promising emerging renewable technologies
- Cumulative PV capacity grew at 37%/yr on average since 2003
- Total global capacity overtakes 750 gigawatts (GW) in 2020



Grid parity has been achieved!

## Key role of PV forecasts in all energy scenarios

Based on current market trends it has been estimated that:

- PV has the potential to meet 15% of the EU electricity demand in 2030.
- PV can give considerable contribution to the reduction of CO<sub>2</sub> emissions

In 2020 the global electricity capacity is currently over 7 TW

- 750 GWp of solar panels produces about 1.5% of the current global electricity capacity

By 2050 the global power demand will be 30 TW

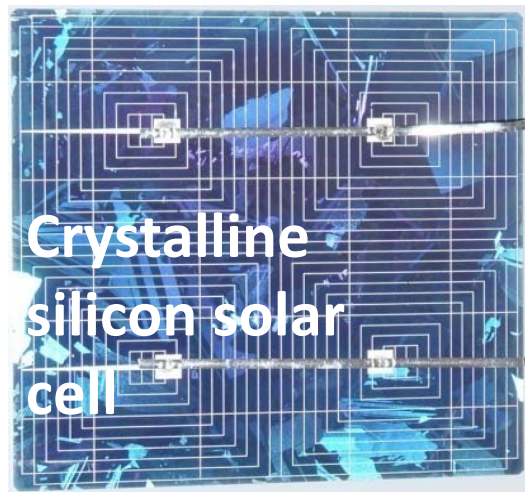
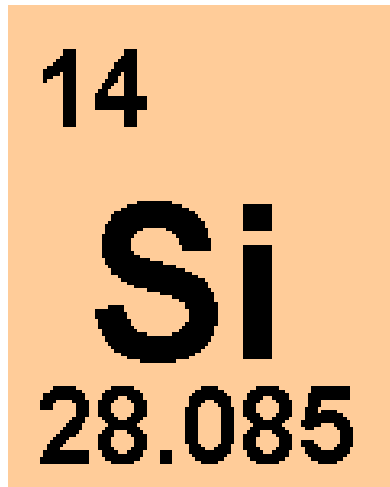
- 70 - 100 TWp of solar panels will be necessary in order to meet 50% of the global energy demand by PV
- 100 TW of installed PV would avoid the emission of up to 100 gigatonnes of CO<sub>2</sub> annually

**The expectations for PV are high:** The Terawatt ERA of PV plant must be reached

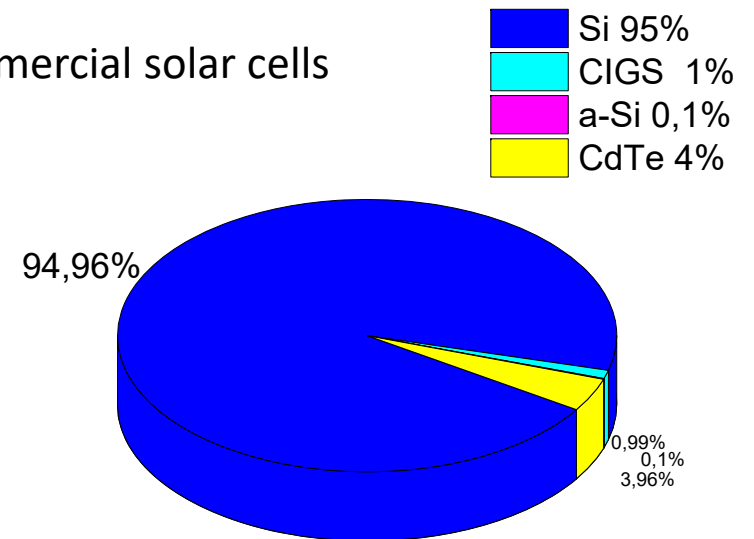
**Have we a reliable and low-cost supply of raw materials for the TW ERA of PV technology ?**

Today

# Which material is responsible for this impressive PV development?



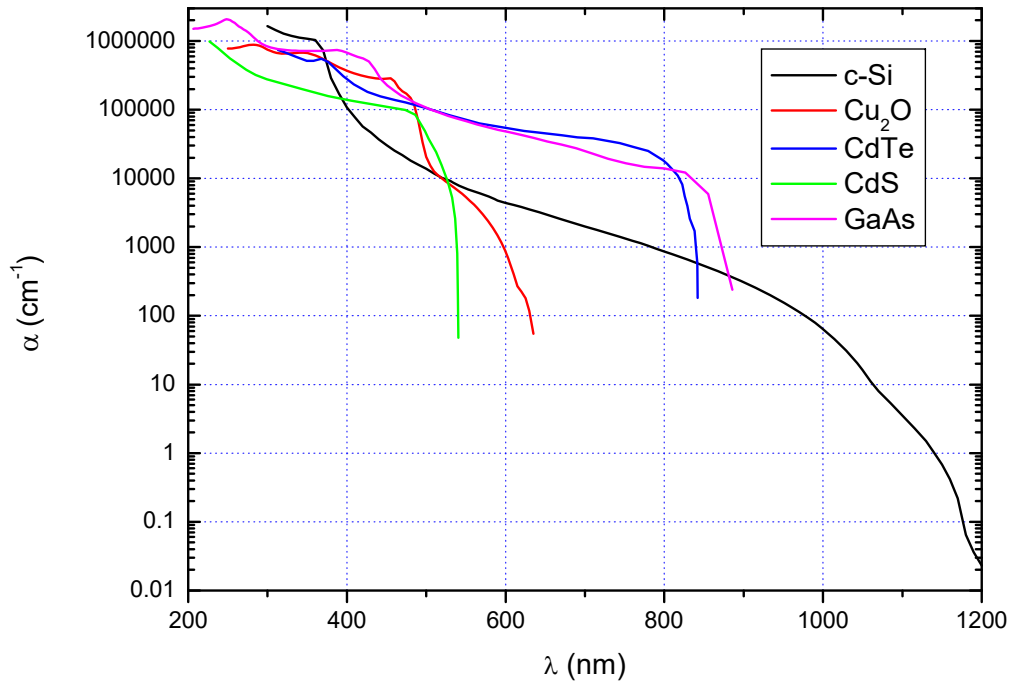
Commercial solar cells



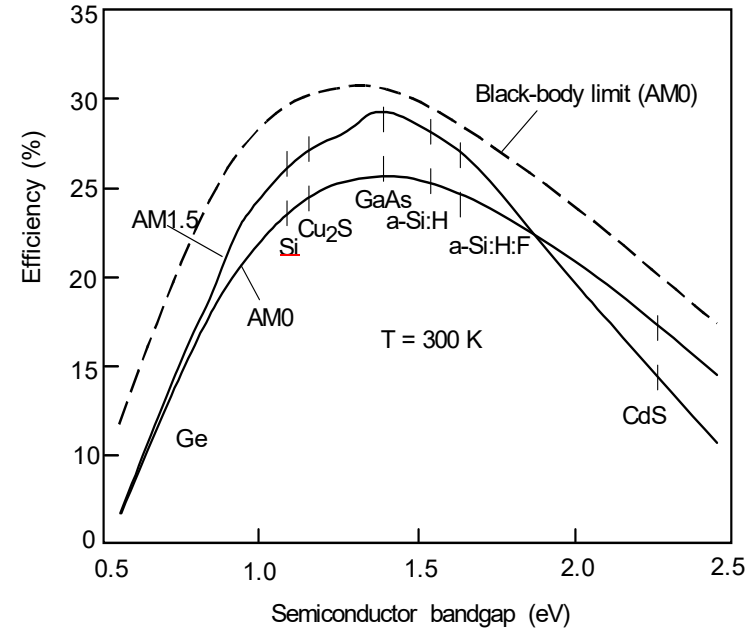


# From a physical properties point of view

Absorption



Energy gap

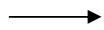


W.Schockley, H. Queisser JAP 32 (1961) 510

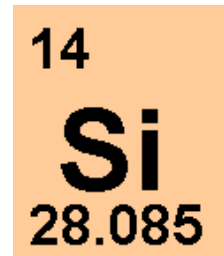
**Silicon is not the best material!**

## Silicon solar cell's advantages

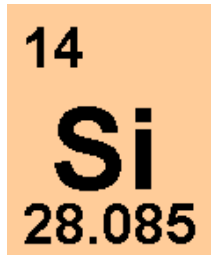
- ✓ Low cost (0.22 \$/W)
- ✓ Availability
- ✓ No toxicity
- ✓ Efficiency
- ✓ Long lifetime
- ✓ Sustainability
- ✓ Recycling process



**Up to now Silicon has no competitors!**



## Availability: silicon



Silicon constitutes about 26% of the Earth's crust and it is the second most abundant element in weight

Most of the earths' crust is made up of silica and miscellaneous silicates associated with aluminium, magnesium and other elements

No Toxicity issues



# Silicon production

Si metallurgic production  
From quartz and carbon



$SiO_2 + C \rightarrow SiC + SiO_2 \rightarrow Si + SiO + CO$   
1- 3% of impurities



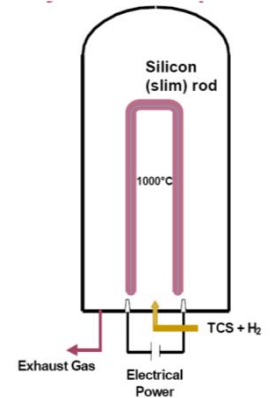
Si reaction with HCl

SiHCl<sub>3</sub> purification via distillation

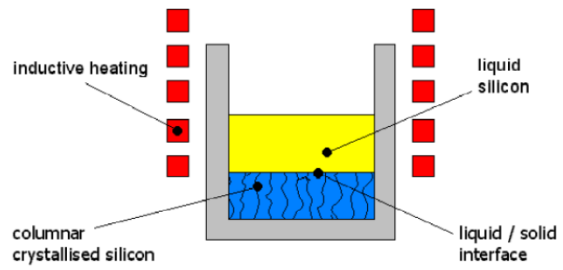


Electronic grade silicon

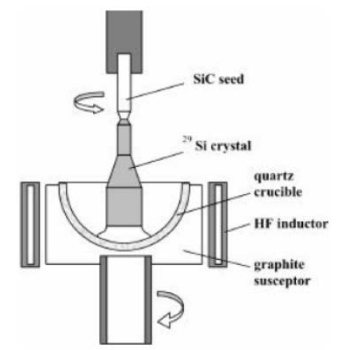
Polysilicon deposition



99,999999% (9N) or even 11N purity



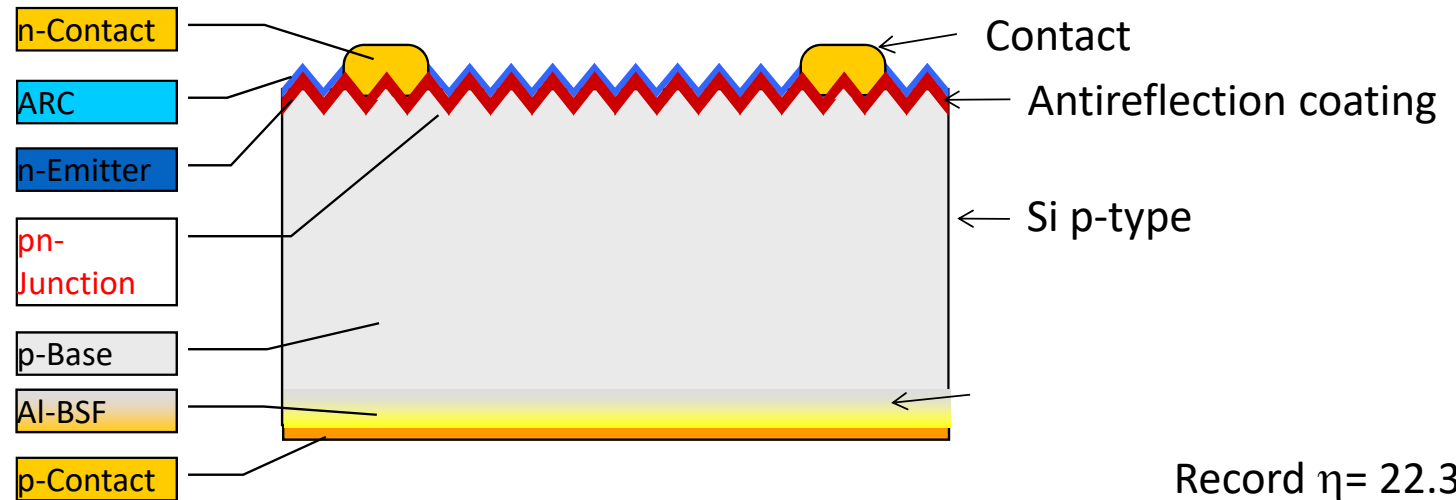
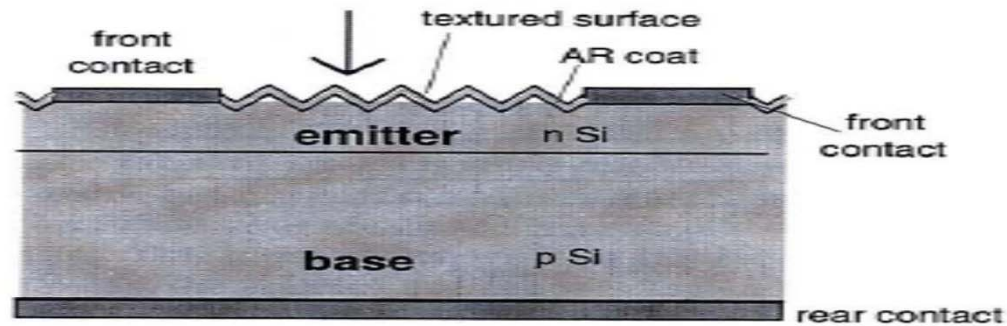
Si multicrystalline



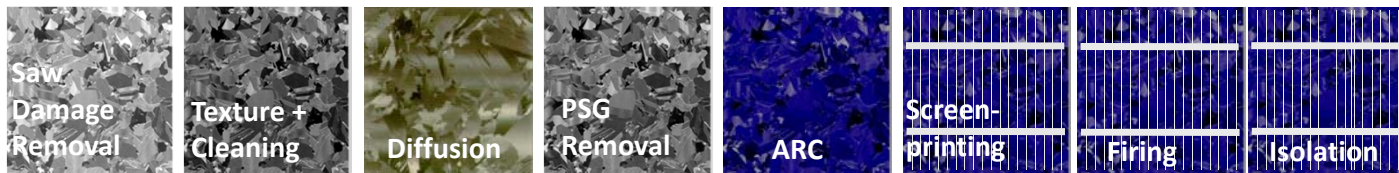
Si monocrystalline

than 80% of the 100,000 tons produced are dedicated to the PV market

# Silicon solar cell's process: state of the art

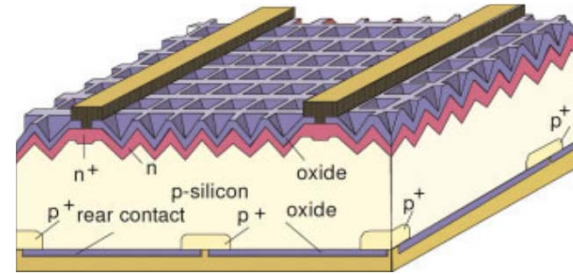


Record  $\eta = 22.3\%$



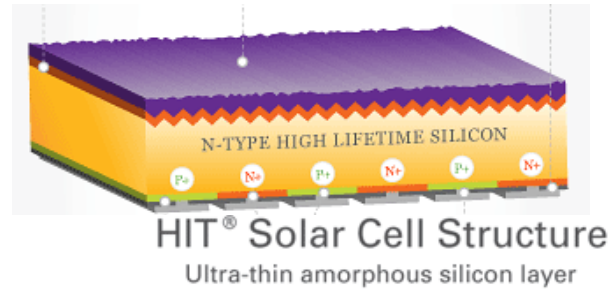
## The technology has led us towards higher efficiency solar cells

- PERL cells (by UNSW)  
record of efficiency: 26.7 %  
Commercial efficiency:  $\eta=22\%$  (Suntech)

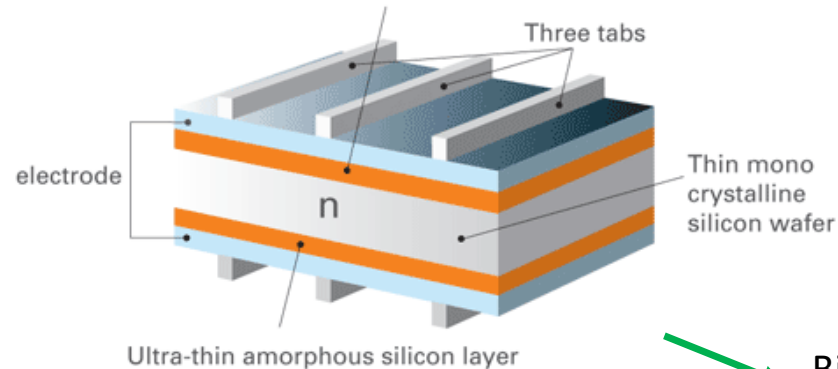


- Optimizing :
- ✓ Texturization
  - ✓ Surface passivation
  - ✓ Contacts
  - ✓ Material lifetime
  - ✓ Junction

- Based on n type Silicon :  
commercial  $\eta=25.5\%$  (Sunpower)



- HIT structure : c-Si with a double a-Si/c-Si heterojunction on n-type (Sharp -Sanyo)  
 $\eta=25.6\%$  (R&D)  
 $\eta=21\%$  (in production)



Bifacial panel 3SUN  
Enel green power

Efficiency is very close to the maximum value (28%)

## Silicon solar cell's advantages

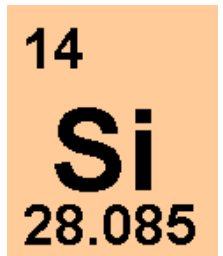
- ✓ Low cost (0.22 \$/W)
- ✓ Availability
- ✓ No toxicity
- ✓ Efficiency (26.7%) - module efficiency (18 % mc-Si- 22 % mono Si)
- ✓ Long lifetime (35 yr)
- ✓ **Sustainability** \*

Recycling process



Assuming 30 year system life Silicon PV systems will provide a net gain of 29 years of pollution free and greenhouse gas free electrical generation

The **energy pay back time** of silicon solar cell is 1 – 1, 5 years

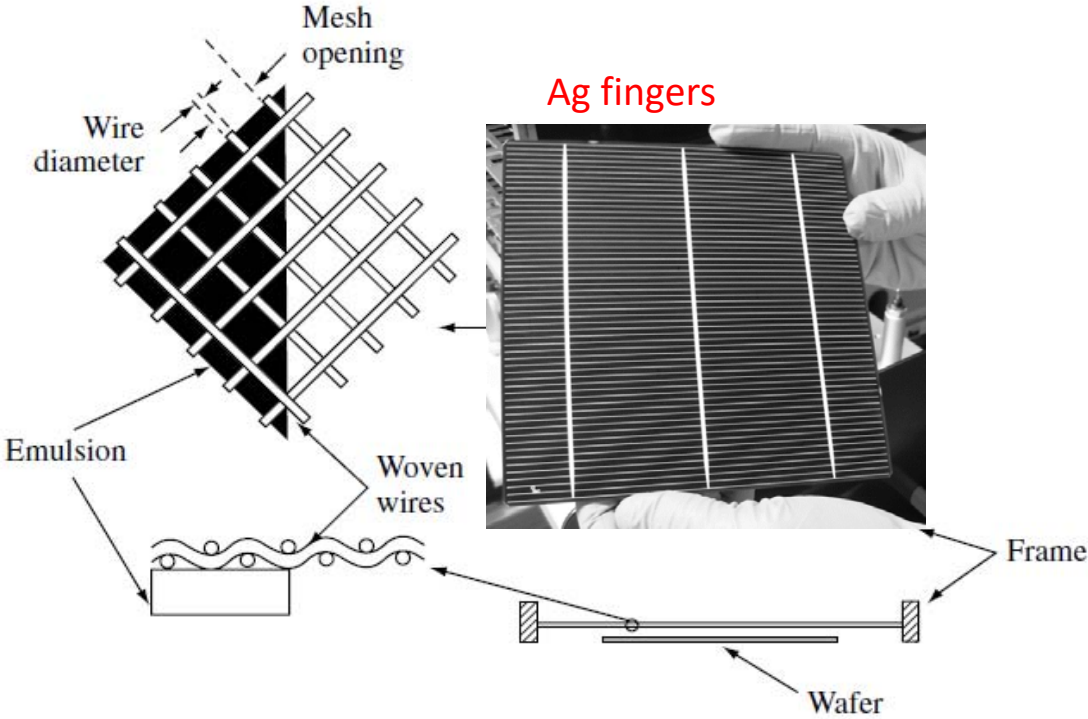




# Metallic Contacts



47  
**Ag**  
 Silver  
 107.868



The average solar panel contains between 15 and 20 g of silver: (10 g /m<sup>2</sup>- 130 mg per cell)

## Silver's matter

Rank ↕	Z ↕	Element ↕	Symbol ↕	Lithosphere abundance <sup>[1]</sup> ↕	Relative proportion (ppm) <sup>[2]</sup> ↕	Abundance in crust (ppm) <sup>[3]</sup> ↕	Abundance in crust (ppm) <sup>[4]</sup> ↕	Abundance in crust (ppm) <sup>[5]</sup> ↕	Production (2012, tonnes) <sup>[6]</sup> ↕
1	8	oxygen	O	460,000	474,000	460,000	467,100	461,000	
2	14	silicon <sup>[A]</sup>	Si	277,200	277,100	270,000	276,900	282,000	7,600,000
65	47	silver	Ag		0.070	0.080		0.075	24,000
66	80	mercury	Hg		0.05	0.067		0.085	1,600

Today the production of solar panels is estimated to use 20% of the globe's yearly industrial silver consumption



## Silver and other PV technologies

- Concentrated solar power CSP : systems of mirrors or lenses that concentrate solar light into a small device
- Silver is essential for this technology, since due to its superior light reflectivity characteristics it is the first choice of material for such mirrors.

Silver requirement for the various concentrated solar power technologies\*

	Silver content [kg/m <sup>2</sup> ]	kg/MW
Fresnel reflector	0.001	13.75
Parabolic trough	0.001	3.75
Solar power tower	0.001	697

\* Renewable Energy 7 (2014) 157



Photo courtesy of AREVA Solar

## Silver' s matter

100 TW of installed PV plant aimed for 2050 will exceed silver reserves

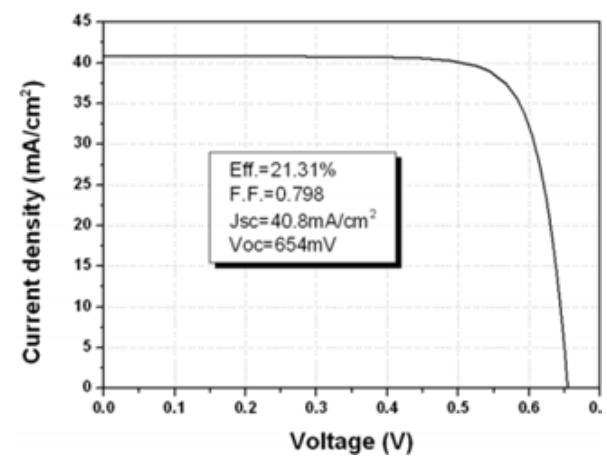
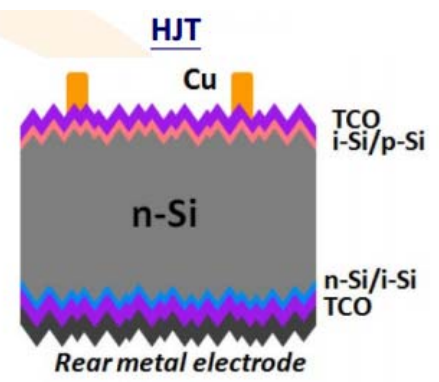
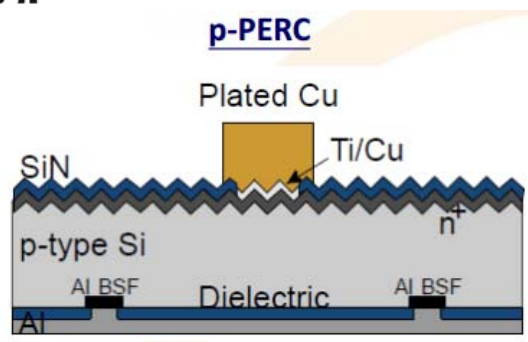
### Solution

1. reduce the use of Ag (the target is up to 65 mg per cell in 2028 )
2. Silver replacement
3. Recycling
4. Develop other PV technologies that do not contain any silver

# Silver Replacement

Cu plating applicable to all types of Si solar cells

Ni/Cu plating : advantages ;  
 Stable , low cost , high conductivity

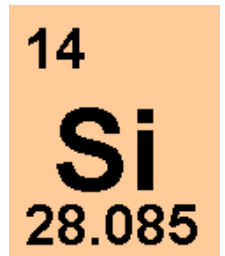


High efficiency

S. Kluska et al. Electrical and Mechanical Properties of Plated Ni/Cu Contacts for Si Solar Cells, 5th Metallisation Workshop, 2015. UNSW

## Silicon solar cell's advantages

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- ✓ Sustainability
- ✓ **Recycling process**

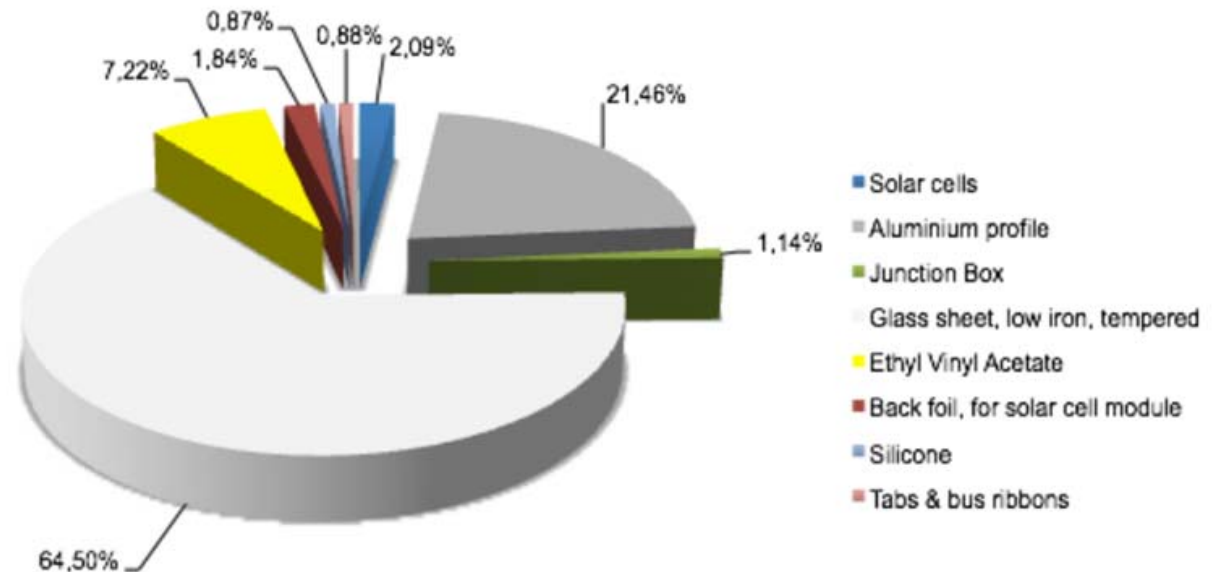


## Silicon Recycling process

- The amount of waste PV panel is estimated to reach 9.57 million tonnes in 2050
- Recycling 1 tonne of Si PV modules saves about 1.2 tonnes of CO<sub>2</sub> emission



<https://www.youtube.com/channel/UCly9FyqW-9gblkhxPeKnl7w>



Source: M.J. de Wild-Scholten, Energy research Center of the Netherlands, Petten, The Netherlands

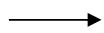
PV CYCLE achieves 96% recycling rate for silicon based PV modules

See RM@school TOOLKIT Recycling of silicon based PV modules in <https://rmschools.isof.cnr.it>

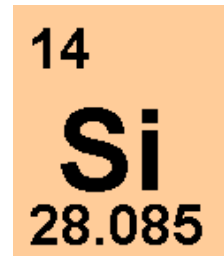
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✓ No toxicity



**Up to now Silicon has no competitors !**



\*Assuming 30 year system life Silicon PV systems will provide a net gain of 29 years of pollution free and greenhouse gas free electrical generation

The energy pay back time of silicon solar cell is 1 – 1, 5 years



# Material and devices beyond silicon: in production and emerging

- **c-Silicon solar cells**

Today, approximately 95 % of cumulative installed PV modules are based on crystalline silicon (c-Si) technology.



- **Inorganic thin-film technologies**

- a-Si-H,  $\mu\text{c-Si-H}$ , nc-Si
- CdTe, CIGS  $\text{Cu(In,Ga)Se}_2$
- **New material : CZTS**



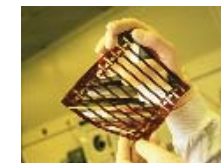
- **III-V (multijunction solar cells (GaAs- AlGaAs/GaAs/Ge)**

- High efficiency (32 %)
- high cost for space or concentration application

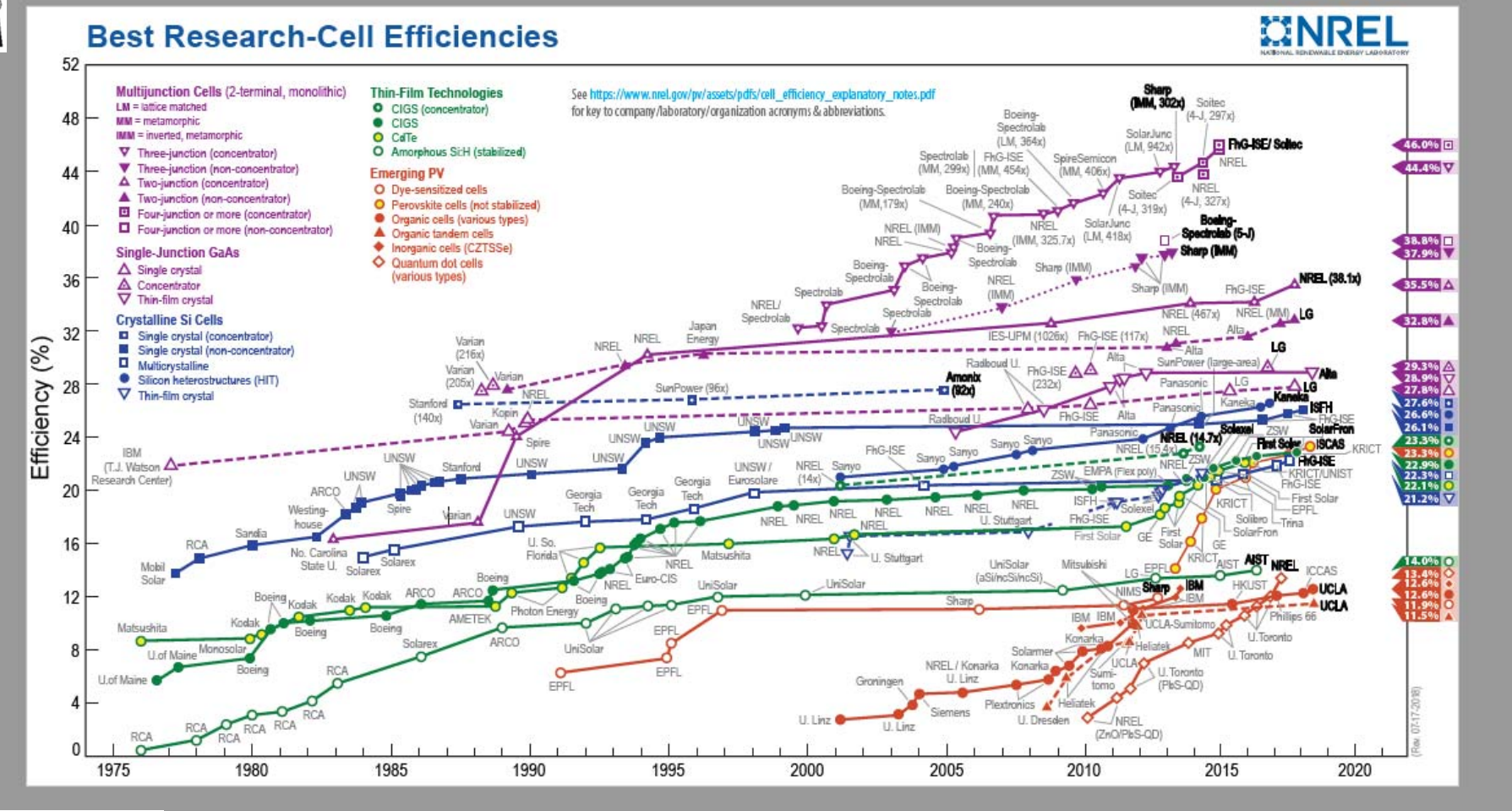


- **Organic and hybrid organic inorganic based thin film technologies**

- Printing on large areas has been demonstrated
- Low cost of the active material and of the substrates
- Open questions: scaled-up module prototypes, low lifetime and durability and a lack of standardized stability data



# PV technologies and lab scale cell efficiency



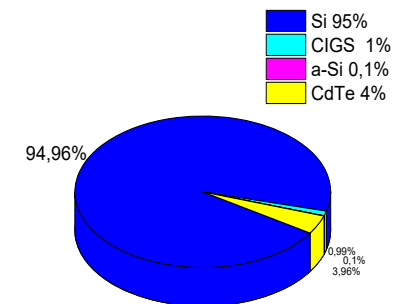
## Inorganic Thin film technologies

The market is much smaller than the silicon's one (<6%)

Thin Film manufacturers are suffering from sharp decrease of prices of crystalline silicon PV.

### Advantages:

- reduced quantity of active materials (few  $\mu\text{m}$ )
- monolithical integration: all production steps in one line
- high automation of production lines (glass-in/module-out);
- low energy consuming process (Short energetic payback < 1 year)
- low cost substrates (glass, polymers, metal)
- a broader spectrum absorption range, better weak light performance
- flexible substrates customized integrated solution on flexible substrate

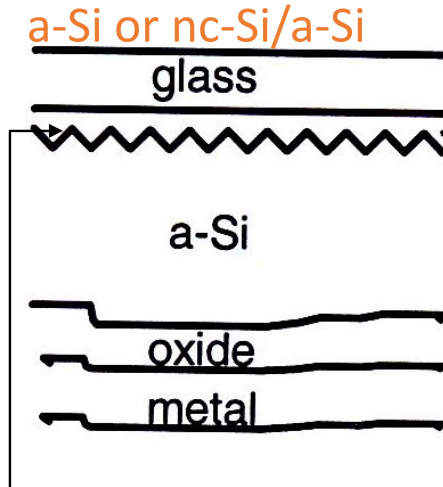


### BIPV



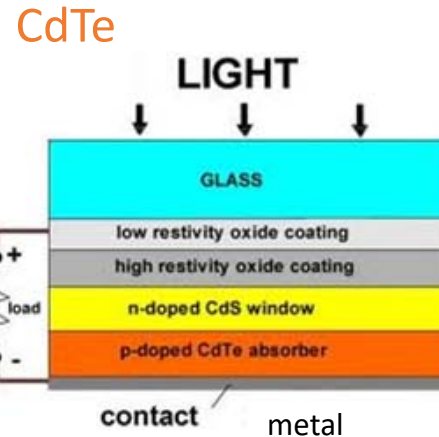
Competitiveness of thin film PV depends on :  
conversion efficiency in module (should be  $\eta > 22\%$ )

# Inorganic thin film solar cells



## Amorphous silicon

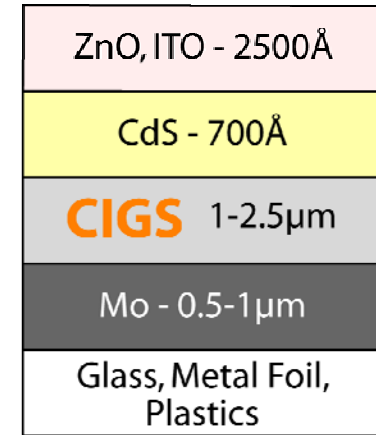
- a-si Mature technology
- Turn-key factories available
- Simplicity
- Use of abundant material
- Light induced degradation effect
- Low efficiency



## CdTe :

- Medium efficiency ( $\eta = 11\% - 15\%$ )
- Easy to process
- Low cost manufacturing
- Potential raw material scarcity (Te= 0.005 ppm)
- Currently rigid modules only
- Toxicity and recycling

## CIGS – Cu(In,Ga)Se<sub>2</sub>



- Record of Efficiency (21.7 %)
- Intrinsic p-type doping
- Direct bandgap
- Flexible substrates
- material scarcity



# Cu(In,Ga)Se<sub>2</sub> (CIGS) thin film solar cells

- ✓ record efficiencies 22.9 % for small cells and 16.5 % for production size modules (Total world-wide CIGS production capacity is ~2 GWp/a)
- ✓ Better weak light performances

- ✓ Diversification of production and design of CIGS modules
  - Flexible and light weight CIGS modules for PIPV and BIPV

- ✓ CIGS can be used in tandem devices ( $\eta > 30\%$ )
- ✓ Lower temperature coefficients,
- ✓ good low light performance,
- ✓ short energy payback time

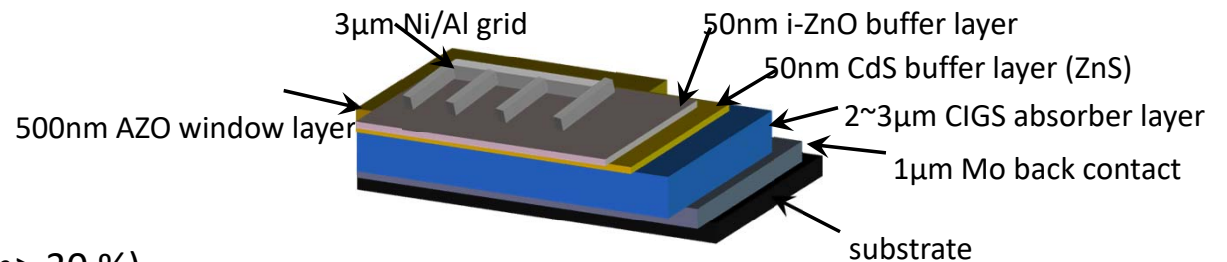


image: Manz AG

<http://cigs-pv.net/white-paper-for-cigs-thin-film-solar-cell-technology/>

# Critical Metals in Inorganic thin film PV Technologies

## Abundance in Earth's Crust of the elements

Cu 0.0068 %

Zn 0.0078 %

Sn 0.00022 %

Ga= 0.0019%

Se=  $5 \times 10^{-6}$ %

In = 0.00016%

Ga = 19 ppm

In= 0.25 ppm

Se = 0.05 ppm

A.Le Donne, V. Trifiletti & S. Binetti "New Earth-Abundant Thin Film Solar Cells Based on Chalcogenides" Frontier in Chemistry 2019

- ✓ The current indium extraction rate permit to estimate a global CIGS solar module production less than 10 GWp
- ✓ Due to the adverse effects on the environment and human health, the supply and use of cadmium is restricted in Europe under the REACH regulation
- ✓ High price



**To raise the competitiveness of thin films modules, rare and toxic elements should be avoided in all layers**

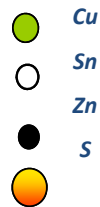
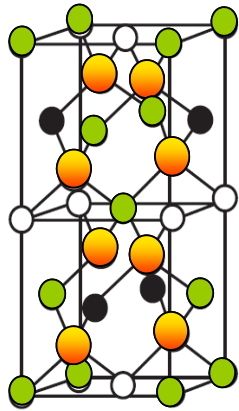
**NEW absorbers based on more abundant elements are required for the TERAWATT challenge**

Strong constraints impose to investigate new materials

S.Binetti 2020/2021 (University of Milano-Bicocca)

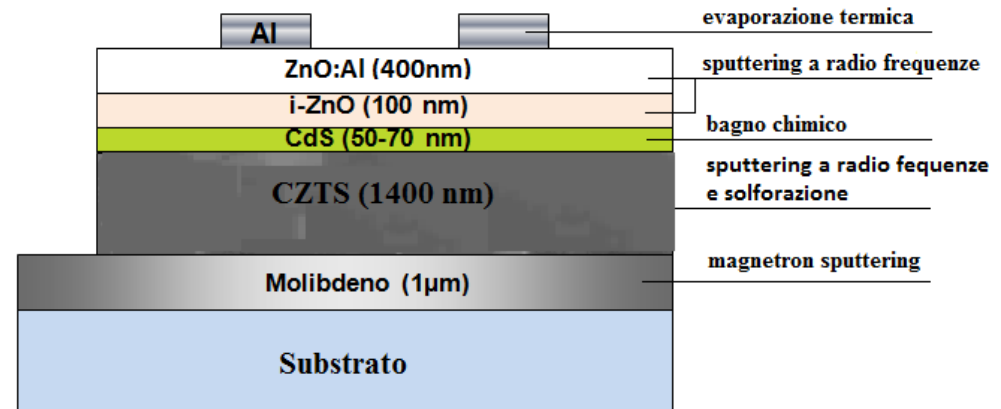
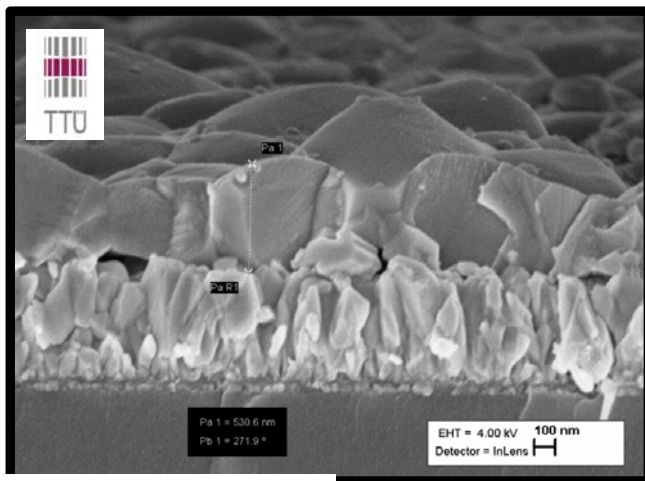


## Kesterite - $\text{Cu}_2\text{ZnSnS}_4$

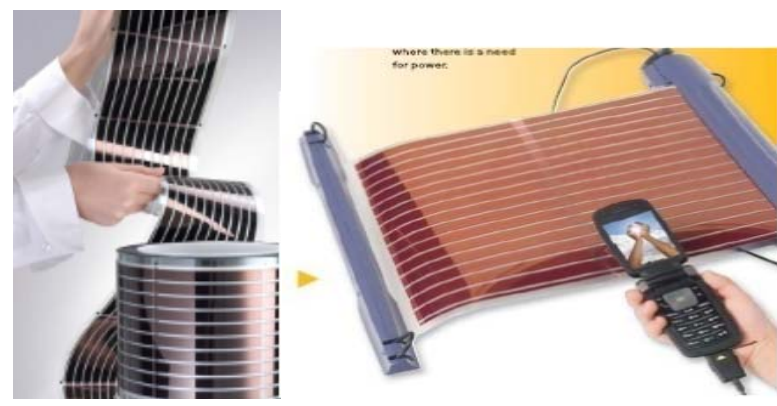


- $\text{Cu}_2\text{ZnSnS}_4$  (CZTS) Environmentally friendly, low cost, many deposition methods
- High stability
- $E_g$  can be tuned between 1.45 and 1.65 eV (DIRECT)
- High absorption coefficient ( $> 10^4 \text{ cm}^{-1}$ )
- *Efficiency record*  $\eta_{\text{record}} = 11\% \text{ * (CZTS) - 12.6\% (CZTSSe)}$

\*C.Yan et al. Nature Energy 2019, 3- 764

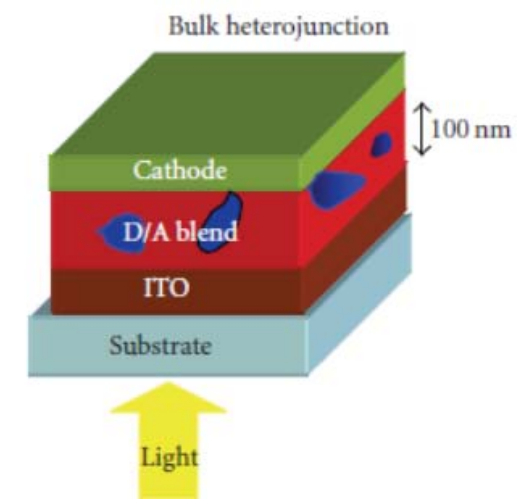
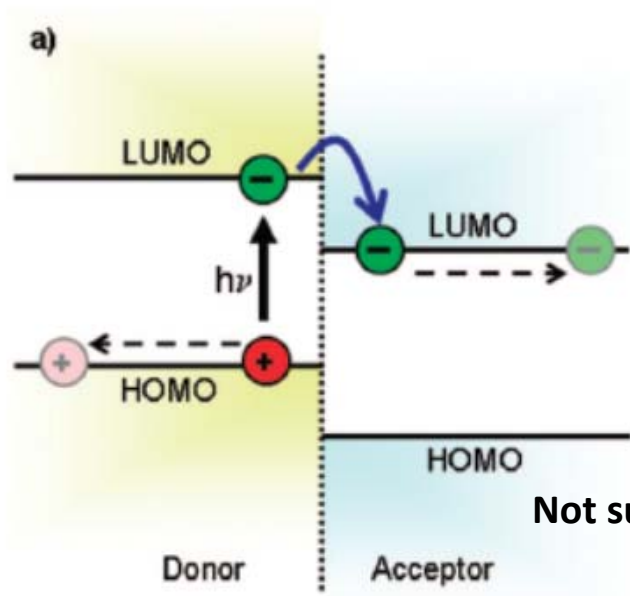
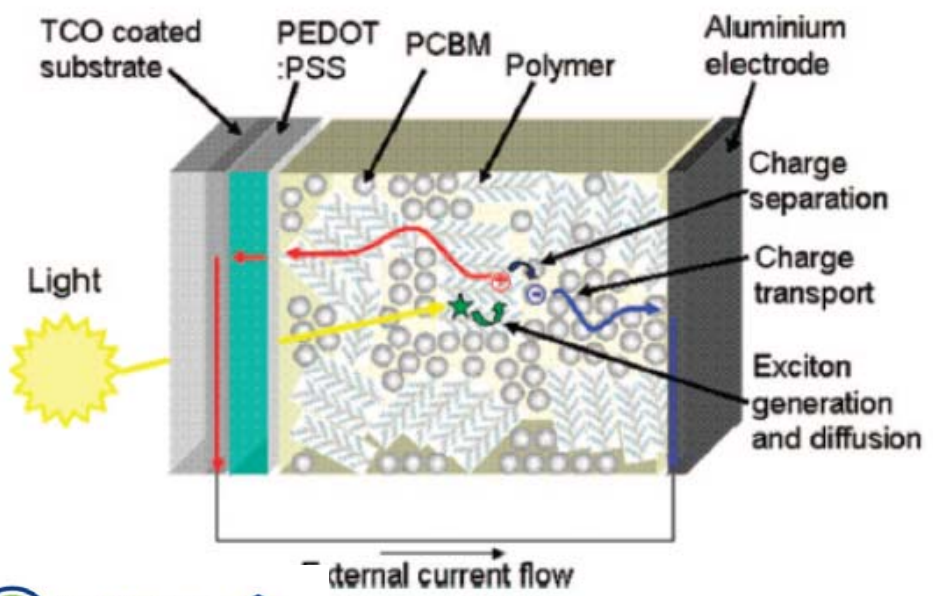


# Organic Photovoltaics



**Pros:**  
 low production cost  
 can be integrated into flexible substrates

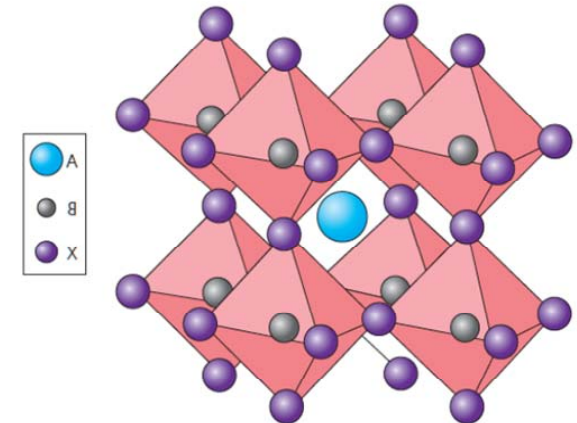
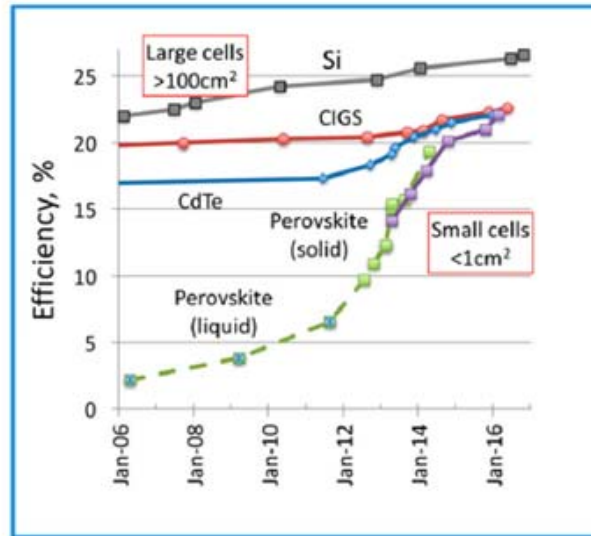
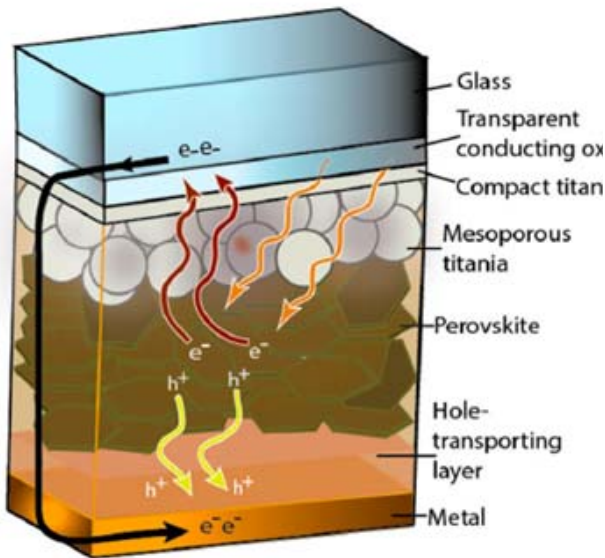
**Cons**  
 Low performance (3-5 % in module)  
 Low stability (2 years)



**Not suitable for TERAWATT generation**

# Perovskite-based solar cells : a new comer

A new age for low cost high-efficiency PV ?



Methylammonium lead triiodide : A= CH<sub>3</sub>NH<sub>3</sub> , B = Pb , X = I

Green, M. A.; Ho-Baillie, A. *Acs Energy Lett* **2017**

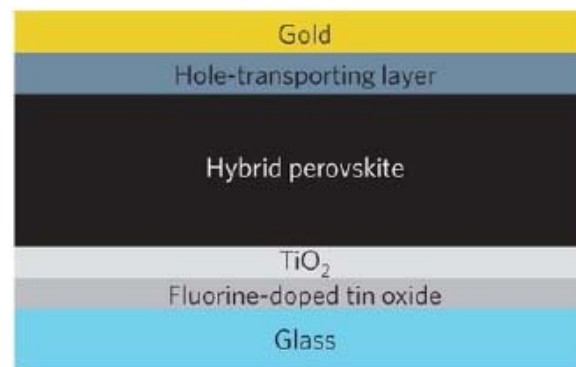
## Perovskite-based solar cells

### PROS

- strongly absorbing ( $< 1 \mu\text{m}$  thin films)
- ideal for solid-state cells
- act as HTM and ETM as well
- higher voltages (0.4 V)
- 24% efficiency reached
- extremely possible low cost

### CONS

- dissolve or decompose in the electrolyte (no liquid electrolytes)
- Toxicity of Pb
- no stability in moisture and air
- degradation with UV light
- use of Au (Ag) as back contact



planar PSC

# What's next?

Increase the efficiency

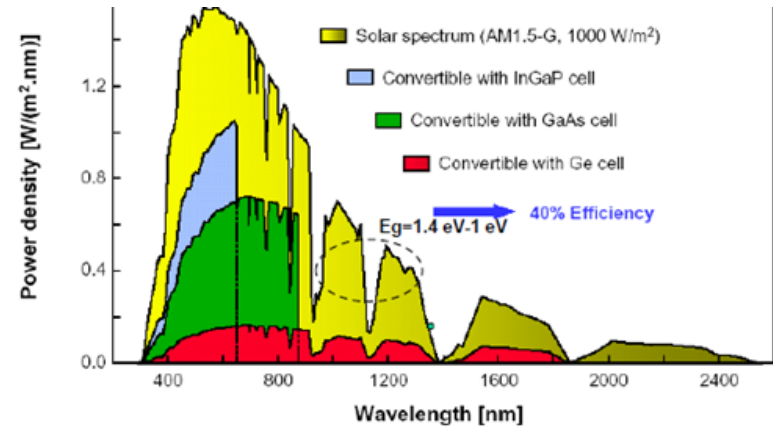
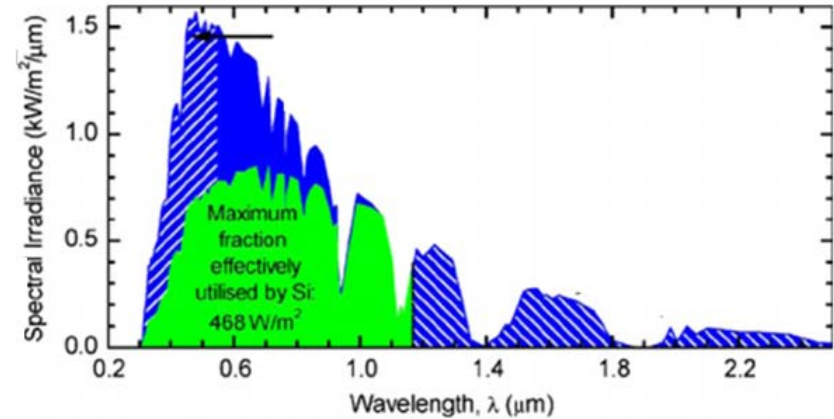
Overcoming the single junction limit (28%)

Aiming to approach the thermodynamic limit

$$\eta = 1 - \frac{T_2}{T_1} = 1 - \frac{5778}{300} = 93\%$$



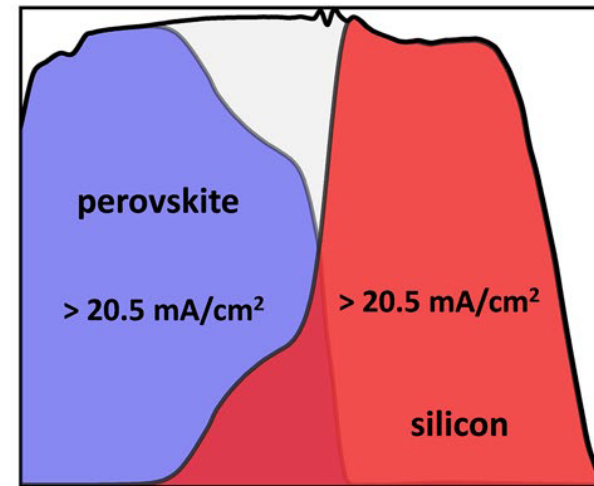
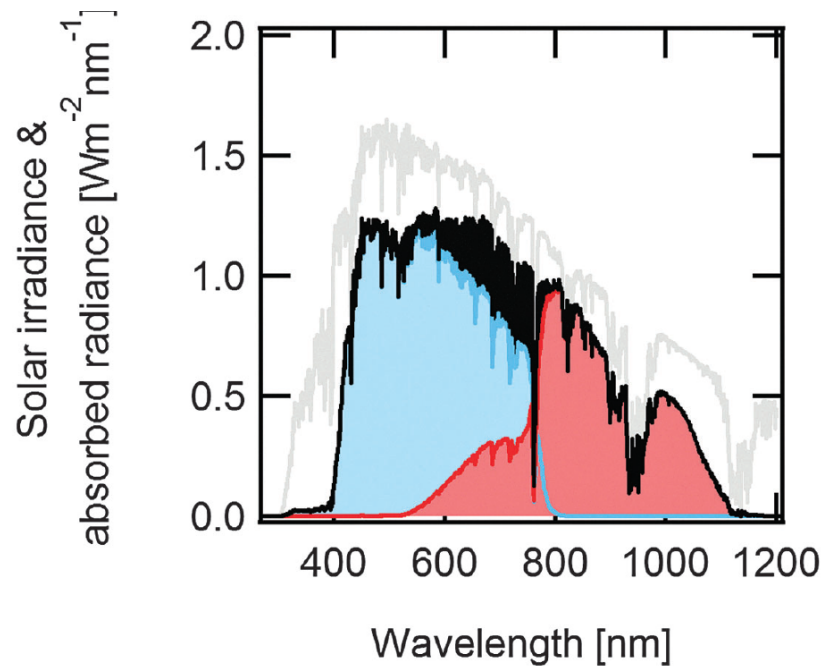
Multijunction solar cells concept and low cost





# Tandem solar cell

Perovskite on silicon



Oxford PV's 1  $\text{cm}^2$  perovskite-silicon tandem solar cell has achieved a 28% conversion efficiency

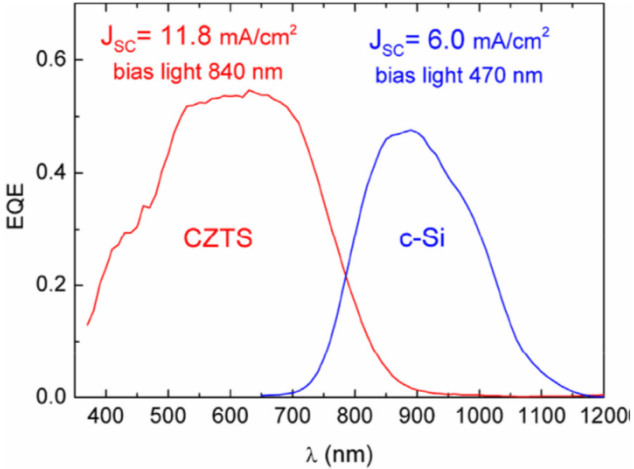
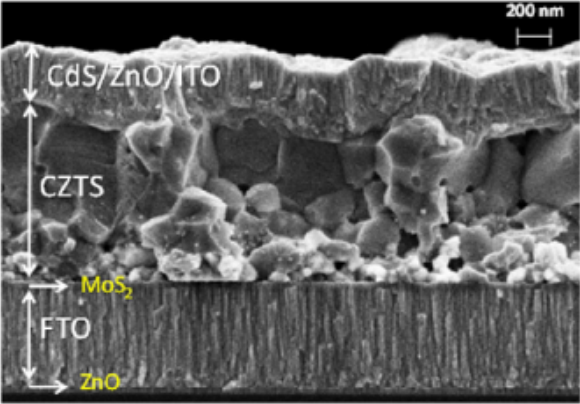
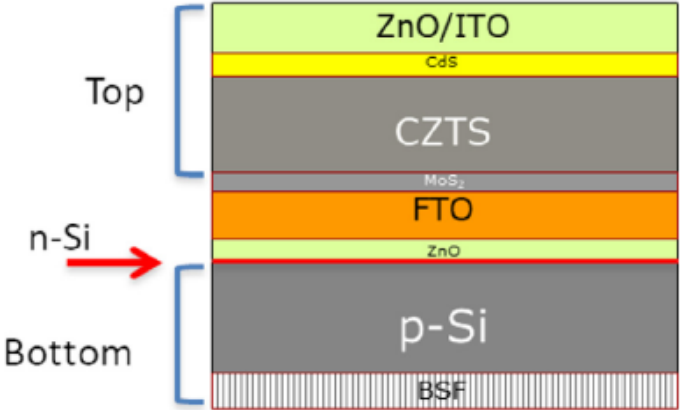
**Main open questions: lifetime and stability and Pb**

Does not make sense



# $\text{Cu}_2\text{ZnSnS}_4$ for Si tandem solar cell

The first working monolithic tandem cell, with  $V_{oc} = 950 \text{ mV}$  and  $\eta = 3.5\%$ ,



M. Valentini et al. Solar Energy 190 (2019) 414–419

**Advantage : the same lifetime and stability and abundance on the earth crust of silicon**

## Conclusions

### The “ideal” material for solar cells

- Energy Band gap between 1.1 - 1.7 eV
- High absorption coefficient
- Availability
- No toxicity
- Growth processes with high throughput and low carbon foot print
- Low energy pay back
- High stability

### The “ideal ” solar cells

- Low cost
- High efficiency
- High lifetime
- High Stability
- Suitable for Product or Building integration
- With a cost effective recycling solutions

## Take home messages

- As a renewable energy source, the only limitation of solar power is **our ability** to turn it into electricity in an efficient and cost-effective way
- The installed panels need to reach 100TWp by 2050 to reduce CO<sub>2</sub> emission by 25% from the 2020 level
- **Silicon could reach 100 TWp if we can substitute silver**
- There are some concepts developed in laboratories that can have potentiality (tandem solar cells with earth abundant top cell)
- From a research point of view it is important to support the development of a broad portfolio of options and technologies in PV field but



IT IS NECESSARY to develop new PV devices based on abundant material, with high efficiency and with a cost effective recycling solutions for the end of life module

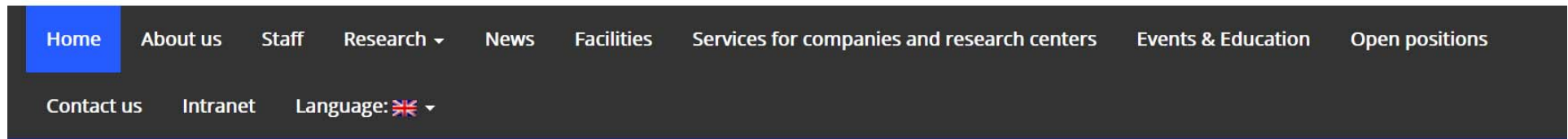


Thanks for your kind attention!



MIB-SOLAR

Milano-Bicocca Solar Energy Research Center



## Home

The MIB-SOLAR Center was established in 2010 at the [Department of Materials Science](#) (University of Milano-Bicocca) to promote and encourage study and research of new materials and devices related to solar energy in its various forms including:

- solar energy as a source of renewable energy in photovoltaic processes;
- solar energy as a source of renewable energy in photovoltaic and photocatalytic effects of different processes



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